

5-5565  
1-WD  
1-D  
1-F

Budget Bureau No. 42-E358.4.  
Approval expires 12-31-60.

			X

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **NM-03523**  
Unit \_\_\_\_\_  
**Holloway Federal 3**

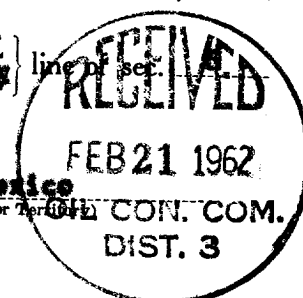
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 19, 1962

Well No. **3** is located **790** ft. from **[N]** line and **990** ft. from **[E]** line of sec. **6**  
**NE/4 NE/4 Sec. 6** **26N 11W 104PM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Basin Dakota** **San Juan** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is **6136** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill with rotary tools to an approximate depth of 6350 feet or to test the Dakota formation. Casing program will be as follows:

10 3/4" 32.75# surface casing set at approx. 200' w/150 sx cement.

4 1/2" 10.50# set at total depth with 300 sx or cement to cover the Gallup formation.

Will perforate and sand-water frac the Dakota formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Southwest Production Company**  
Address **207 Petr. Club Plaza**  
**Farmington, New Mexico**  
By \_\_\_\_\_  
Title **Superintendent**

Original signed by  
Carl W. Smith

## NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date February 19, 1962

Operator SOUTHWEST PRODUCTION COMPANY Lease Holloway Federal "B" (NM-03523)  
 Well No. 3 Unit Letter A Section 6 Township 26 NORTH Range 11 WEST, NMPM  
 Located 790 Feet From the NORTH Line, 990 Feet From the EAST Line  
 County SAN JUAN G. L. Elevation 6136.0 Dedicated Acreage N/SEC 319.12 Acres  
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?  
 Yes X No \_\_\_\_\_
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes", Type of Consolidation. \_\_\_\_\_
3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Southwest Production Company

Original signed by (Operator)  
Carl W. Smith

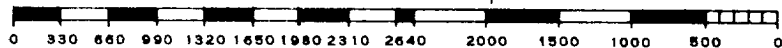
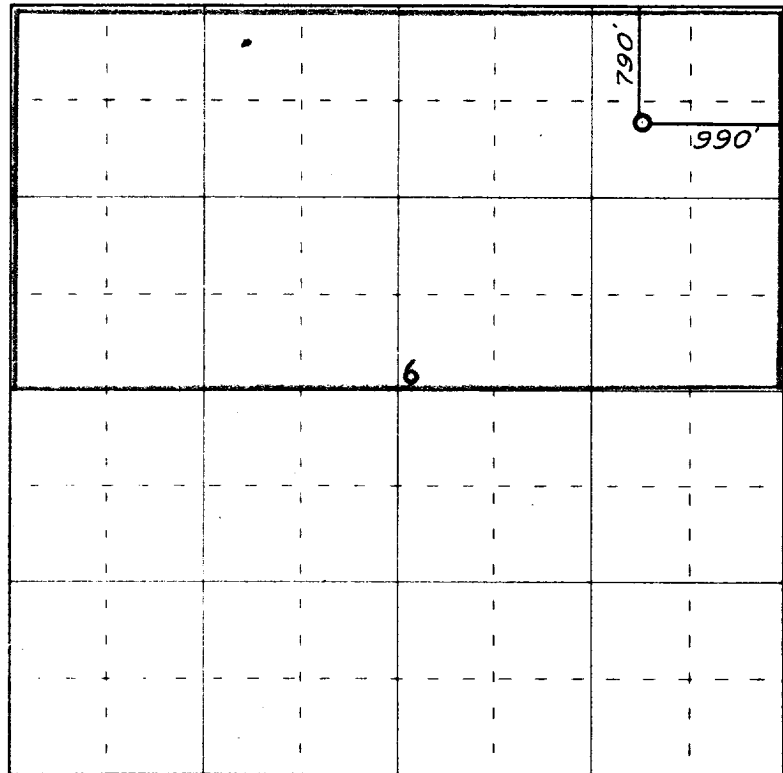
(Representative)

207 Petr. Club Plaza

(Address)

Farmington, New Mexico

Ref: GLO plat dated 5 August 1932



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 10 February 1962

James P. Leese  
 Registered Professional Engineer and/or Land Surveyor  
 James P. Leese N. Mex. Reg. No. 1463  
 San Juan Engineering Company

Farmington, New Mexico



BETA DEVELOPMENT COMPANY

3-25-68

## WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Henderson #1	A-5-26N-11W	Basin Dak.	N 320	N 321.08✓
Holloway B Fed #3	A-6-26N-11W	Basin Dak.	N 320	N 319.12✓
Holloway B Fed #4	I-6-26N-11W	Basin Dak.	S 320	S 318.56✓
Holloway Federal # 1	G-6-27N-11W	Basin Dak.	N 320	N 317.81✓
Holloway Federal #3	K-6-27N-11W	Basin Dak.	S 320	S 317.34✓
Oneda Federal #1	K-30-27N-11W	Basin Dak.	W 320	W 317.16✓
Holloway B Federal #1	A-31-27N-11W	Basin Dak.	N 320	N 318.77✓
Holloway B Federal #2	I-31-27N-11W	Basin Dak.	S 320	S 318.79✓
Edgar Federal #2	G-1-27N-12W	Basin Dak.	E 320	E 320.01✓
Edgar Federal #3	N-1-27N-12W	Basin Dak.	W 320	W 320.03✓
Thompson Federal #1	A-3-27N-12W	Basin Dak.	N 320	N 320.40✓
Fifield Federal #1	G-5-29N-11W	Basin Dak.	N 293.58	N 293.68✓
Zella Calloway #1	A-3-30N-11W	Basin Dak.	E 320	E 320.10✓
Ester Bandy #1	N-3-30N-11W	Basin Dak.	W 320	W 320.30✓
Rhoda Abrams #2	H-5-30N-11W	Basin Dak.	N 320	N 320.04✓

WELLS FOR WHICH FORM C-102, ACREAGE DEDICATION PLAT, MUST BE FILED  
(PLEASE FILE IN TRIPLICATE)

Holloway Federal #5	M-7-27N-11W	Basin Dak.	W 320	W 315.24 <i>2-28-68</i>
Holloway Federal #6	K-18-27N-11W	Basin Dak.	W 320	W 315.88 <i>2-28-68</i>
James Scott #1	A-18-30N-11W	Basin Dak.	N 320	N 325.90 <i>2-28-68</i>