IRGY AND MINERALS DEPARTMENT DISTRIBUTION ,

OIL CONSERVATION DIVISION Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE TRANSPORTER OIL OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operation OFFICE	a Development Co.		:
Address	Petroleum Plaza, Farming	ton. NM 87401	
Reoson(s) for filing (Check proper box) Other (Please explain)			
Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Conde	ensate X	er e
If change of ownership give name and address of previous owner			······································
DESCRIPTION OF WELL AND	D LEASE. Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
Holloway Federal	"B" 3 Basin Dako	ta State, Federa	or Fee Federal 1070-03
Unit Letter A : 7	90 Feet From The North Li	ine and 990 Feet From 1	The East
	ownship 26N Range	11W , NMPM, San	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	11.E 97 (\$200)
Name of Authorized Transporter of O	OIIOF-Condensate C	Address (Give address to which approx	ed copy of this form is to be sent)
Permian Corporation P. O. Box 1183 Houston, TX 77001 Reme of Authorized Transporter of Casinghead Gas - or Dry Gas Address (Give address to which approved copy of this form is to		ton TX 7700] ed copy of this form is to be sent]	
El Paso Natural Ga	as Co.	P. O. Box 990 Farming	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 6 26N 11W	Is gas actually connected?	n
Inthis production is commingled w	with that from any other-lease or pool,		201 Of the Constitution
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			The state of the s
TEST DATA-AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pumps as is	TE WEN
_ength of Test	Tubing Pressure	Casing Presewe	Choke Size
Teudin of 1001		1	22.05.1984
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF
ACTUAL PROD. TOOL-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Cutty 25 From Ta
Teeting-Method-(pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	ice	OIL CONSERVAT	ON DIVISION
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given love is true, and complete to the best of my knowledge and belief.		APR 0.5 1984	
		BY	
		TITLE SUPERVISOR DISTRICT	
A P 11 and 11		This form is to be filed in compliance with RULE 1104.	
Loberte Taschell		If this is a request for allowable for a newly drilled or deepened	
(Signature) Production Clerk		tests taken on the well in accordance with RULE 111. All-sections of this form must be filled out completely for allow-	
Title) and an experience of the control of the cont		able on new and recompleted Wells.	
Fill out only Sections I. II. III. and VI for changes of owner, well name or number; or transporter, or other such change of conditions			