

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY FRANK A. SCHULTZ - Box 728 -Farmington, New Mexico.
(Address)

LEASE State WELL NO. 12-16 UNIT N S 16 T 27-N R 8-W
DATE WORK PERFORMED 6/11 - 6/20 - 1959 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

6/10/59. Ran 104 joints (4230') of 7-5/8" 26.40# casing - set at 4240'. Baker 2 stage tool at 2275'. T.D. 4241'. Float at 4154'. Used 280 sacks cement, 50/50 pozmix on 1st stage and 70 cu. ft. of strato-crete on 2nd stage, 50 sacks cement neat, 2% C.C. On 6/12/59 1000# held for 1 hour without noticeable drop. Drilled retainer. On 6/14/59 ran 15 joints (500') of 5-1/2" casing. Liner set at 4,675' with 60 sacks 50-50 DO Cement Mix - 6% gel - 1/8" flocele. Reversed 8 bbl. cement out. On 6/16/59 pressured up - 3,000# pressure held O.K.
6/17/59. Perforated 4452-62', 4484-94, 4500-12, 4544-56, 4562-70, 4594-4602, two shots per foot. Cleanout depth 4621'. Treated with 49,128 gallons water and 60,000# sand. Flushed with 8820 gallons water. Injection 65.7 b.p.m. Maximum pressure 3500#. Breakdown 1450#. Treating pressures 1200, 1500, 2300. Dropped 4 sets of 20 balls each - balled off on 4th set.

6/20/59. Ran 144 joints - 4.70# J-5 2-3/8" EUE tubing - total of 4581.62' - set at 4591.62'. Landed at 1:00 p.m. Choke at 4565.71' from rotary table. Shut well in to await potential test and pipe line connection. Completion report will be prepared and filed when potential test is run.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION		(Company)
Original Signed By		I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>A. R. KENDRICK</u>		Name <u>G. Beeson Neal</u>
Title <u>PETROLEUM ENGINEER DIST. NO. 3</u>		Position <u>G. Beeson Neal, Agent in Farmington</u>
Date <u>JUN 23 1959</u>		Company <u>Frank A. Schultz.</u>



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓