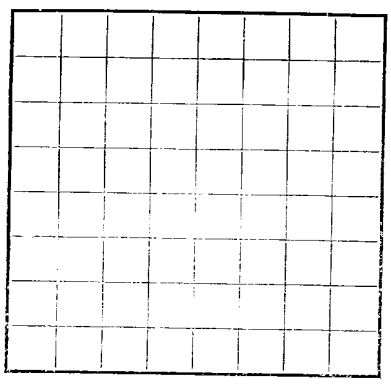
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 03606
LEASE OR PERMIT TO PROSPECT Oxnard



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 22 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company Western Natural Gas Company Address Farmington, New Mexico
Lessor or Tract Oxnard Field Blanco State New Mexico
Well No. 1 Sec. 14 T. 27N R. 8W Meridian N.M.P.M. County San Juan
Location 990 ft. [N.] of S Line and 875 ft. [E.] of W Line of 14-27N-8W Elevation 6001
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Scott R Brown

Date May 20, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 19 53 Finished drilling May 16, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2210 to 2290 No. 4, from ____ to ____
No. 2, from 4535 to 4756 No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

RECEIVED
JUL 2 7 1953
OIL CON. COM.
DIST. 3

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8	40#	8	Nat'l	150	Regular				
5-1/2	15.5#	8	Nat'l	4373	Baker				
2-3/8	4.6#	8	Nat'l	4715					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	158'	175	Halliburton		
5-1/2	4373'	375	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	4 X 20	O. W. E.	720	5-8-53	4450-4775	4775

TOOLS USED

Rotary tools were used from 0 feet to 4775 feet, and from ____ feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

May 16, 1953 Put to producing ____, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment.

Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 654,000 Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 964#

EMPLOYEES

Bill Roden, Driller ____, Driller
Dick Schmidt, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1500	1500	Sand with shale breaks.
1500	1980	480	Shale with thin sand stringers.
1980	2210	230	Sand, shale and coal broken.
2210	2290	80	Sand with thin shale breaks.
2290	3875	1585	Shale with thin sand breaks.
3875	3910	35	Sand.
3910	4535	625	Broken sand, shale and coal.
4535	4756	221	Sand with shale breaks.
4756	4775	19	No record
	4775 TD		

[OVER]

16—43094-3

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.