NO. OF COPIES RECEIVED			1.5	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.			\coprod	
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

	NO. OF COPIES RECEIVED	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FE /	- T	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	4				
	TRANSPORTER GAS					
1.	OPERATOR PRORATION OFFICE					
ļ	Sinclair Oil & Gas (Company				
	Address	uilding - 1860 Kincoln, D	enver, Colorado 80203			
	Reason(s) for filing (Check proper bo		Other (Please explain)	e and well designation		
	New Well Recompletion	Change in Transporter of: Oil Dry Ga				
	Change in Ownership	Casinghead Gas Conder		otar AT		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lec	ase Lease Nc.		
	Oxnerd B W Federal	Com 1 Blanco, Mesave	State, Fede	erd or Fee Pederal NA 03606		
	Location Unit Letter # : 99	OFeet From TheSouth_Lin	ne and 675 Feet From	m The liest		
				• • •		
	Line of Section 14 To	ownship 27 Aorth Range	S NOST , NMPM, S	an Juan County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)		
	Mellood Corporation		2003 Wilco Building,			
	Name of Authorized Transporter of C		Box 990, Farmington,	roved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Age.		When h-2h-5k		
	give location of tanks.	with that from any other lease or pool,		4-24-74		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The state of the s	DOD AT LOWART E (Taxa must be a	ther recovery of total volume of land of	nil and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gas			
	Length of Test	Tubing Pressure	Casing Pressure	Choke % RELECTION		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas MCF MAR 1 7 1966		
				OIL CON. COM.		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate 3		
	Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensatio		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 7 1966 , 19, 19			
			BY Original Signed Emery C. Arnold			
			TITLE Supervisor Dist. # 3			
			This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
	Sin & Breeze	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Chief Office Clerk	Chief Office Clerk		must be filled out completely for allow-		
	March 16, 1966	Title)	able on new and recompleted wells.			
		(Date)	well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.