Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

r			~~~						
Operator Meridian Oil Inc.					Well API No. 3004506448				
Address						+300448	***************************************		
P.O. Box 4289, Far	mington, Ne	w Mexico	87499						
Reason(s) for Filing (Check proper box)					Other (Please	explain)			
New Well	Change in Transporter of:								
Recompletion	Oil		Dry Gas	X		, ( )	ے ر		
Change in Operator X Casinghead Gas Condensate									
	•••••••••••••••••••••••••••••••		***************************************		***************************************	***************************************	***************************************		
If change of operator give name and address of previous operator Arco Oil and Gas Company, 1816 E. Mojave, Farmington, NM 87401									
and address of previous operator			npany, 181	6 E. Moj	ave, Farm	ington, NM	87401	······································	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
Redcal Oxnard B WN Com					Kind of Lease No. State, Federal or Fee NMNM03606				
Location				State, 1 ederal of 1 ee Nivinivio 3000					
Unit Letter M	990 F	eet form the	South	Line and	875	Feet From The	West L	ine	
Section 14	Township	27 North	Range	***********	,NMPM,	**************	San Juan C	ounty	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil Meridian Oil Inc.	OI	r Condensate	X		ve address to which approved copy of this form to be sent)				
Name of Authorized Transporter of Casinghea	ad Gas or Dry Gas			*******	ox 4289, Farmington, NM 87499  Give address to which approved copy of this form to be sent)				
EPNG			X		4990, Farmington, NM 87499		nt)		
If well produces oil or	Unit !	Sec.	Twp.	Rge.	<del></del>	Is gas actually connected? When?			
liquids, give location of tanks.	M	14	27N	8W	YES		***************************************		
If this production is commingled with that from	n any other lease or	pool, give com	mingling order	number:					
IV. COMPLETION DATA					********************	***************************************			
Designate Type of Completion - (X)	ı Oil Well ı i ı	Gas Well	New Well	i Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. R	eady to Prod.		Total Depth	i		P.B.T.D.			
	<del></del>								
Elevations (DF, RKB, RT, GR, etc.) Name of Pr		ng Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Dorth Cooling Share					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING S			******************	ľ	DEPTH SET		SAC	CKS CEMENT	
Y TECH D. T. AND DECEMBER 1									
V. TEST DATA AND REQU									
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be found in the first New Oil Run To Tank  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									
	Bate of Test	1 roducing week	nou (Flow, pu	inp, gas ini, etc.	ME	M PP 2 C .			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		OV 91993		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF				
			Water - Bots.			Gas-MCF OIL CON. DIV			
GAS WELL				***************************************	***************************************		DET. 3		
Actual Prod. Test - MCF/D	Length of Test	ngth of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
						Choke Bize			
VI. OPERATOR CERTIFIC	CATE OF C	OMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have				OIL CONSERVATION DIVISION					
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								•	
Man Malmore				Date Approved NOV			9 1993		
Elennon IIII/Orru									
Signature Shannon McMorris Production As			anista-t	By 3			***************************************		
Shannon McMorris Production Ass Printed Name Title			SSISTANT	Title	Title SUPERVISOR DISTRICT #3			•	
//- & - 93 505-326-9526				11110		-11713UN L	ASTRICT P	<u> </u>	
Date	Telephone No								

- NSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.