

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 875' FWL, Sec. 14, T-27-N, R-8-W, NMPM

DHC-566az

5. Lease Number
NMNM-03606

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Fed Oxnard B WM Com #1

9. API Well No.

30-045-06448

10. Field and Pool

So Blanco Pict Cliffs/
Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-10-02 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. Seal assembly stuck. TOOH w/Pictured Cliffs tbq. TIH w/retrieving tool. Establish circ @ 4225'.
- 1-11-02 (Verbal approval to squeeze from Jim Lovato, BLM). TOOH w/Model "D" pkr & Mesaverde tbq. TIH w/5 1/2" RBP & pkr; set RBP @ 2175', set pkr @ 2170'. PT RBP to 500 psi/15 min, OK. PT annulus @ 0-2170' to 450 psi, OK. TOOH w/pkr. Dump 10 gal sd on top of RBP. TIH, ran CBL @ 0-2190', TOC @ 1580'. TOOH. TIH, perf 4 sqz holes @ 1280'. Pump 90 bbl 2% KCl wtr down csg. No circ out bradenhead. TIH w/5 1/2" FB pkr, set @ 981'. PT tbq to 1500 psi, OK. Pressure up backside to 500 psi. Establish injection. Pump 300 sx Class "B" neat cmt outside csg. Displace w/1 bbl wtr below pkr. No circ out bradenhead. WOC. SD for weekend.
- 1-13-02 TOOH w/pkr. TIH, ran CBL @ 0-1150', TOC @ 150'. Load bradenhead. Attempt to PT bradenhead to 200 psi, failed. TIH, perf 2 sqz holes @ 125'. Establish circ down csg & out bradenhead. Pump 73 sx Class "B" neat cmt w/2% calcium chloride down csg & out bradenhead. Displace w/2 bbl wtr. WOC. SD.
- 1-15-02 TIH w/bit, drill cmt @ 115-155'. PT csg to 500 psi/5 min, OK. TIH to 1180'. Drill cmt @ 1180-1315'. SDON.
- 1-16-02 Drill cmt @ 1315-1389'. PT csg to 500 psi, OK. TOOH. TIH w/retrieving tool to 2000'. Blow well & CO. Latch RBP @ 2175'. TOOH. TIH to 4259'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 1/25/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOCC

- 1-17-02 Blow well & CO. TOOH. TIH w/3 5/8" mill to 4300'. Mill 2.5'. Blow well & CO. TOOH w/mill. SDON.
- 1-18-02 TIH w/3 1/4" mill to 4332'. Establish circ. Mill out 3'. Circ hole clean. TIH to 4419'. Start out of hole. Got stuck @ 4332'. Establish circ. TOOH. TIH w/free point 4325'. Establish circ. Chemical cut tbg @ 4280'. TOOH w/mill. SD for weekend.
- 1-20-02 Blow well & CO. TIH w/fishing tools. Fishing. SD.
- 1-22-02 TOOH w/fish & fishing tools. TIH w/4 3/4" mill to 4275'. Establish circ. Mill out. SDON.
- 1-23-02 TOOH w/mill. TIH w/5 1/2" RBP & pkr; set RBP @ 4259', set pkr @ 4198'. Load hole w/wtr. PT csg to 500 psi, OK. PT csg to 500 psi @ 2279-4259', OK. PT csg to 500 psi @ 0-2158', OK. TOOH w/pkr. TIH w/retrieving tool. Latch RBP, TOOH. SDON.
- 1-24-02 TIH w/3" mill to 4335'. Blow well & CO. TOOH w/mill. TIH w/144 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4473'. (SN @ 4442'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-566az