

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED August 6, 1955

OPERATOR Frank A. Scultz LEASE State WELL NO. 4-16
UNIT
1/4 SECTION: SE LETTER J SEC. 16 TWP. 27N RGE. 8W
CASING: 5.5 " O.D. SET AT 2123 TUBING 1 " WT. 1.68 SET AT 214
PAY ZONE: FROM 2123 TO 2203 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 876 psig. TUBING: 875 psig. S. I. PERIOD 17 days
TIME WELL OPENED: 10:30 A. M. TIME WELL GAUGED: 1:30 P. M.
IMPACT PRESSURE: 3.1" Hg. PWT 10 psig.
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 763

WITNESSED BY: Virgil Stoebe
COMPANY: Benson Montin
TITLE: Petroleum Engineer

TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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