STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. 00 10P100 0111M10			
DISTRIBUTION			
SANTA FE			
FILE			
V.8.4.			
LANG OFFICE			
TRANSPORTER	OIL		
	948		
OPERATOR.			
PRODATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Meridian Oil Inc.						
P. O. Box 4289, Farmington, NM 87499						
Reason(s) for filing (Check proper box) Now Woll Charge in Transporter of: Rescaptorium Charge in Transporter of: Charge in T						
If change of ownership give name El Paso Natural Gas Company, P. O. Box 4289, Farmington, NM 87499						
II. DESCRIPTION OF WELL AND LEASE Losse Name Schultz Com 4 So. Blanco Pi	ctured Cliffs Store, Federal or Fee B-10037					
Unit Letter J : 1450 Feet From The South Line	e and 1450 Feet From The East					
Line of Section 16 Township 27N Range	8W NMPM, San Juan County					
Meridian Oil Inc. Name of Authorized Transporter of Casimenedd Gas are Bry Gas A El Paso Natural Gas Company If well produces oil or liquids. Give location of tanza. Unit , Sec. Twp. Rgs. J 16 27N 8W	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499 Is gas actually connected? When					
If this production is commingled with that from any other lease or pool, give comminging order number: NOTE: Complete Parts IV and V on reverse side if necessary.						
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION NOV 01 1986					
Degan L tool	TITLE SUDERVISION DISTRICT # 5 This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
Drilling Clerk (Tule) £11-1-86	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of consisted wells. NOV 01 1986						

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sun	Sundry Notices and Reports on Wells				
1. Type of Well GAS	DECESSOR	API 5. 6.	# (assigned by OCD) 30-045-06469 Lease Number State Oil&Gas Lease #		
			B-10037		
2. Name of Operator BURLINGTON		7.	Lease Name/Unit Name		
RESOURCES OIL & GAS O	·		Schultz Com		
		8.	Well No. 4		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	Pool Name or Wildcat So Blanco Pict.Cliffs		
4. Location of Well, Footage, Sec., T, 1450'FSL, 1450'FEL, Sec.16, T-27-N,	R, M R-8-W, NMPM, San Juan Cou		Elevation:		
Type of Submission	Type of Action				
X Notice of Intent A	bandonment Change lecompletion New Con	struc	tion		
· · · · _ c	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off				
	Final Abandonment Altering Casing Conversion to Injection X Other - Restimulate				
13. Describe Proposed or Completed C	perations				
hole logs. Run 3 1/2" ca with 145 sx Class "B" 50 0.4% Halad-344, 3% Kcl.	Drill new open hole from 23 sing to new total depth and /50 poz with 2% gel, 0.3% (Perforate, acidize and foar ean out. Rerun tubing and s	d ceme CFR-3, n frac	ent to surface . 5 pps Gilsonite cture treat the		
(This space for State Use) Approved by sharing Rolinson	_(KKKPC)Regulatory Administ				

Schultz Com #4 Pertinent Data Sheet

Location: 1450' FSL & 1450' FEL, Unit J, Section 16, T27N, R8W, San Juan County, New Mexico

Latitude: 36-34-14 **Longitude:** 107-40-58

Field: South Blanco PC Elevation: 5991' GL TD: 2203'

6001' KB **PBTD:** 2203'

<u>Spud Date:</u> 6/21/55 <u>Compl Date:</u> 7/19/55 <u>DP #:</u> 49377A

Lease: (State) NM 4495-01

Initial Potential: Initial Potential = 763 MCF/D, SICP = 876 psi

GWI: 100%
NRI: 47.95%

Prop#: 012631300

Casing Record:

Cement (Top) Hole Size Csq Size Wt. & Grade Depth Set Cement Circ Cmt 80 sx. 11" 8-5/8" 24# 100' 1534' @ 75% Eff. 7-7/8" 2123' 100 sx. 5-1/2" 14# OH 2123'-2203' e4-3/4"

Tubing Record:

<u>Tbg. Size</u> <u>Wt. & Grade</u> <u>Depth Set</u> <u># Joints</u> 1" 1.7# Line Pipe 2194' 104

Formation Tops:

Ojo Alamo: 1325' Kirtland Shale: 1396' Fruitland: 1924' Pictured Cliffs: 2143'

Logging Record:

Stimulation: SOF w/ 7,816 gal oil & 11,000# sand

Workover History: None

Production History: 8/96 PC capacity: 5 MCF/D. 8/96 PC cum: 658 MMCF.

Pipeline: EPNG

Schultz Com #4

Section 16J, T-27-N, R-8-W San Juan County, NM

SOUTH BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC

