## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
	API # (assigned by OCD)
	30-045-06469
1. Type of Well	5. Lease Number
GAS	
	6. State Oil&Gas Lease #
	B-10037
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON	
RESOURCES OIL & GAS COMPANY	Schultz Com
OIL & GAD COMMISSION	8. Well No.
a salaway a Phone We of Operator	4
3. Address & Phone No. of Operator	9. Pool Name or Wildcat
PO Box 4289, Farmington, NM 87499 (505) 326-9700	South Blanco Pict.Clif:
	10. Elevation:
4. Location of Well, Footage, Sec., T, R, M	
1450'FSL, 1450'FEL, Sec. 16, T-27-N, R-8-W, NMPM, Sai	i dan councy
Type of Submission Type of Ac	
X Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut off
Final Abandonment Altering Casing	Conversion to Injection
X_ Other - Restimula	
<del></del>	
It is intended to restimulate the Pictured Cliffs formation of the subject well according to the following procedure:  Pull the 1" tubing. Clean out open hole to new total depth at approximately 2293'. Run open hole logs. Run 3 1/2" casing to total depth. Cement casing to surface with 160 sx Class "B" 50/50 poz with 2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3% Kcl. Perforate, acidize and foam fracture treat the Pictured Cliffs formation. Clean out and return well to production.	
	DECENVED N SEP 2 5 7557
	OIL COM, DIV.
SIGNATURE Vancy Oltmanns Regulatory Admi	nistratorSeptember 23, 1997
(This space for State Use)	
Approved by Johnny Rollinson title DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date SEP 25 1997	

## Schultz Com #4 **Pertinent Data Sheet**

API #: 300450646900

Location: 1450 'FSL & 1450 'FEL, Unit J, Section 16, T27N, R08W, San Juan County, New Mexico

Latitude: 36 ° - 34.23'

Longitude: 107 ° - 40.96 '

Field: South Blanco PC

Elevation: 5995 GL

6003 'KB

TD: 2203'

PBTD: 2203' DP #:

Spud Date: 6/21/55

Compl Date: 7/21/55

49377A Lease: NM 4495-300 (St)

**GWI:** 100 %

Initial Potential:

Initial Potential = 763 Mcfd

NRI: 47.95%

Oria SIP = 876 psi Prop#: 0-126313-00

Casing Record:

Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade 8 5/8 11 5 1/2 7 7/8

24 J-55 14 J-55 Depth Set (Ft.) Cement (Sx.) 80 100 100 2,123 2,123 -2,203

Cement (Top) circ to surf

1534' @ 75% eff.

**Tubing Record:** 

4 3/4

Wt. & Grade Tbg. Size 1.7 Line Pipe

Depth Set 2.194

# Joints 104

Comments

Formation Tops:

Ojo Alamo:

1,198

openhole

Kirtland Shale: 1,329'

Fruitland:

1,932

Pictured Cliffs: 2,143'

Logging Record:

Original Stimulation: SOF w/ 7,816 gal oil and 11,000# sand

**Workover History:** 

None

Production History:

7/97 PC capacity: 0.0 MCF/D. 7/97 PC cum: 659.0 MMCF.

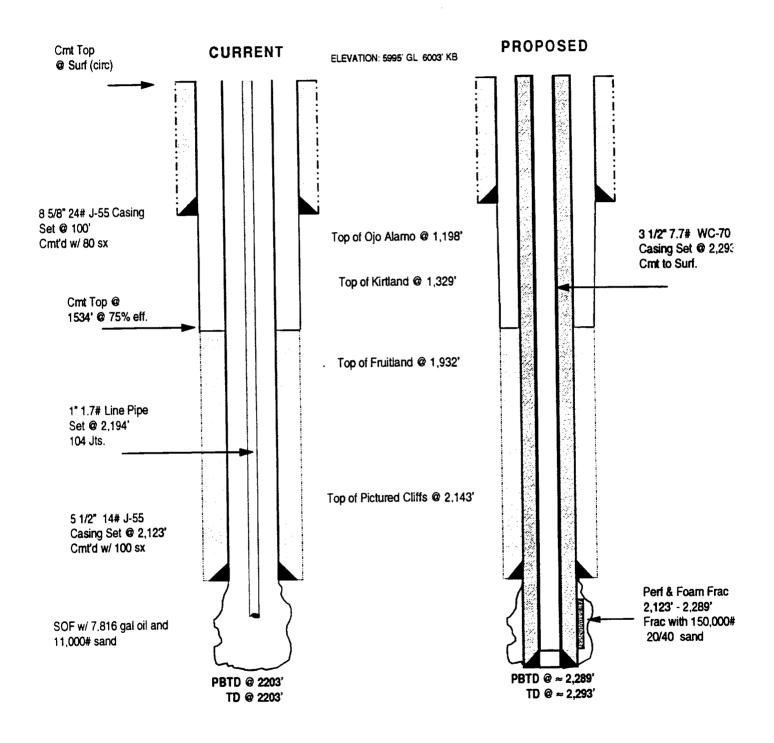
Pipeline:

**EPNG** 

## Schultz Com #4

Section 16 J, T-27-N R-08-W San Juan, New Mexico

## South Blanco Pictured Cliffs Wellbore Schematic



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