

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1450' FEL, Sec. 16, T-27-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-06469

5. Lease Number

6. State Oil & Gas Lease #
B-10037

7. Lease Name/Unit Name

Schultz Com

8. Well No.
4

9. Pool Name or Wildcat
South Blanco Pict. Clif.

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well according to the following procedure:

Pull the 1" tubing. Clean out open hole to new total depth at approximately 2293'. Run open hole logs. Run 3 1/2" casing to total depth. Cement casing to surface with 160 sx Class "B" 50/50 poz with 2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3% Kcl. Perforate, acidize and foam fracture treat the Pictured Cliffs formation. Clean out and return well to production.

RECEIVED
SEP 25 1997

OIL CON. DIV.
OCT 3

SIGNATURE Nancy Oltmanns for Regulatory Administrator September 23, 1997

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 25 1997

Schultz Com # 4
Pertinent Data Sheet

API #: 300450646900

Location: 1450' FSL & 1450' FEL, Unit J, Section 16, T27N, R08W, San Juan County, New Mexico

Latitude: 36 ° - 34.23' **Longitude:** 107 ° - 40.96'

Field: South Blanco PC **Elevation:** 5995' GL
6003' KB

TD: 2203'

PBTD: 2203'

DP #: 49377A

Lease: NM 4495-300 (St)

GWI: 100 %

NRI: 47.95 %

Prop#: 0-126313-00

Spud Date: 6/21/55 **Compl Date:** 7/21/55

Initial Potential: Initial Potential = 763 Mcfd
Orig SIP = 876 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
11	8 5/8	24 J-55	100	80	circ to surf
7 7/8	5 1/2	14 J-55	2,123	100	1534' @ 75% eff.
4 3/4	openhole		2,123 -2,203		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	2,194'	104	

Formation Tops:

Ojo Alamo:	1,198'
Kirtland Shale:	1,329'
Fruitland:	1,932'
Pictured Cliffs:	2,143'

Logging Record:

Original Stimulation: SOF w/ 7,816 gal oil and 11,000# sand

Workover History: None

Production History: 7/97 PC capacity: 0.0 MCF/D. 7/97 PC cum: 659.0 MMCF.

Pipeline: EPNG

Schultz Com # 4

Section 16 J, T-27-N R-08-W
San Juan, New Mexico

South Blanco Pictured Cliffs Wellbore Schematic

ELEVATION: 5995' GL 6003' KB

