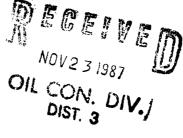
Form 1160-5 (November 1983) (Formerly 9-331)	erly 9-331) DEPARTMENT OF THE INTERIOR verse side)			Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND BESIAL NO.		
BUREAU OF LAND MANAGEMENT				SF078476  6. IP INDIAN, ALLOTTEN OR TRIDE NAME		
SUN (Do not use this	IDRY NOTI	CES AND R	EPORTS OF seepen or plug back	N WELLS t to a different reservoir.	C. D ISSUES, ALLESTIC	
1. C7 101 - ALON					7. UNIT AGESSIBLE P	AMB
2 NAME OF OPERATOR	<u> </u>			11 6.7 S. Co	S. FARM OR LEAST MA	MB
ARCO Oil & Gas	Oxnard WN Fee	deral				
3. ADDRESS OF OPERATO	9. WELL DO.					
1816 E. Mojave	2					
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface				S. Blanco Pictured Cliff		
					11. SEC., T., R., M., OR SURVEY OR ARE	BLE, AND
Unit L 1650' FSL & 1190' FWL					Sec. 15, T-2	
14. PERMIT NO.		15. BLEVATIONS (	Show whether DF, B	T, GR, etc.)	12. COUPTY OR PARIS	i
			5916' GL		San Juan	NM
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE	NOTICE OF INTEND		ING .	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING	CENT REPORT OF:  REPAIRING  ALTERING  ABANDONMI	CABING
REPAIR WELL	<u>  </u>	HANGE PLANS		(Other)(Nors: Report result	of multiple completion detion Report and Log for	on Well
(Other)  17 to:Scribe inclusion of proposed work. I nent to this work.	if well is direction	RATIONS (Clearly st naily drilled, give	tate all pertinent subsurface location	details, and give pertinent dates ns and measured and true vertic	including estimated de	te of starting any
location has I	oeen cleane	ed up and is	s ready for	een June 24, 1987 a inspection. The l LM specifications.	nd June 26, 19 ocation will b	87. The e seeded
This Sundry re	efers to SF 31	-078480 (W0 .62.3-4 (016	C)			
				NOV2319	VED	



I hereby certify that the foregoing is true and correct			ACCEPTED FOR RECORD
JH SIGNED LENGT OF CHUL	TITLE	Production Supervisor	DATE11/6/87
(This space for Federal or State office use)	<del></del> :		NOV 2 0 1987
APPROVED BY	TITLE		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO
*Se	e Instru	ctions on Reverse Side	BY Oh

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Caller Service 4104
Farmington, New Mexico 87499

JUL 22 1987

ARCO Oil and Gas Company 1816 E. Mojave Farmington, NM 87401

## Gentlemen:

The following surface rehabilitation stipulations must be complied with, as applicable, before the No. 2 Oxnard WN Federal well located 1650' FSL and 1190' FWL, sec. 15, T. 27 N., R. 8 W., lease No. SF-078476, can be approved for final abandonment (see 43 CFR 3162.3-4).

- 1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location, and lease number. (See 43 CFR 3162.6).
- 2. All fences, production equipment, purchaser's equipment, concrete slabs, deadmen (anchors), flowlines, risers, debris and trash must be removed from the location.
- 3. Any oily soil or fluids must be buried or disposed of in an approved landfill.
- 4. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
- 5. Pads must be leveled, dressed up by a maintainer, ripped and disked.
- 6. Access roads must be leveled, ripped, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below:

% Slope	Spacing Interval		
Less than 2 1/2%	200'		
2 1/2 to 5%	150'		
6 to 9%	100'		
10 to 15%	50'		
Greater than 15%	30'		

They should divert water to the downhill side of the road.

7. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix. (Reseeding may be required).

Other Surface Managing Agencies (SMAs) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMAs. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMAs should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Fluids Surface Management Staff Caller Service 4104 Farmington, NM 87499

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you and the vegetation has become established.

If you have any questions, please contact the Fluids Surface Management Staff at (505) 325-4572.

Sincerely,

Con Fellows
Area Manager

The above-mentioned well has been abandoned and the required surface restoration stipulations completed.

Signed	Date