

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard WN Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

Sec. 15, T-27N, R-8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ARCO Oil & Gas Co., A Division of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR

1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit L 1650' FSL & 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5916' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The above well was plugged and abandoned between June 24, 1987 and June 26, 1987. The location has been cleaned up and is ready for inspection. The location will be seeded between August 15 and September 15, 1987 to BLM specifications.

This Sundry refers to SF-078480 (WC)  
3162.3-4 (016)

RECEIVED  
NOV 23 1987  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

I hereby certify that the foregoing is true and correct

SIGNED L. L. L. L.

TITLE Production Supervisor

DATE 11/6/87

(This space for Federal or State office use)

NOV 20 1987

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY

\*See Instructions on Reverse Side

NMDOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Caller Service 4104  
Farmington, New Mexico 87499

IN REPLY REFER TO:  
SF-078476 (WC)  
3162.3-4 (016)

JUL 22 1987

ARCO Oil and Gas Company  
1816 E. Mojave  
Farmington, NM 87401

Gentlemen:

The following surface rehabilitation stipulations must be complied with, as applicable, before the No. 2 Oxnard WN Federal well located 1650' FSL and 1190' FWL, sec. 15, T. 27 N., R. 8 W., lease No. SF-078476, can be approved for final abandonment (see 43 CFR 3162.3-4).

1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location, and lease number. (See 43 CFR 3162.6).
2. All fences, production equipment, purchaser's equipment, concrete slabs, deadmen (anchors), flowlines, risers, debris and trash must be removed from the location.
3. Any oily soil or fluids must be buried or disposed of in an approved landfill.
4. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
5. Pads must be leveled, dressed up by a maintainer, ripped and disked.
6. Access roads must be leveled, ripped, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below:

<u>% Slope</u>	<u>Spacing Interval</u>
Less than 2 1/2%	200'
2 1/2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

They should divert water to the downhill side of the road.

7. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix. (Reseeding may be required).

Other Surface Managing Agencies (SMAs) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMAs. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMAs should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Fluids Surface Management Staff  
Caller Service 4104  
Farmington, NM 87499

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you and the vegetation has become established.

If you have any questions, please contact the Fluids Surface Management Staff at (505) 325-4572.

Sincerely,

  
Ron Fellows  
Area Manager

The above-mentioned well has been abandoned and the required surface restoration stipulations completed.

\_\_\_\_\_  
Signed

\_\_\_\_\_  
Date