

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (NOMI) - (GAS) ALLOWABLE**

New Well  
**11/11/1957**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico

December 2, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Northwest Production Corp.** San Juan 27-8, Well No. 2-14, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H Unit Letter, Sec. 14, T. 27N, R. 8W, NMPM., South Blanco PG Pool

San Juan

County. Date Spudded 10-21-57 Date Drilling Completed 11-23-57

Elevation 6640 ungr grnd Total Depth 3065 PBTD 3037

Top Oil/Gas Pay 2940 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2940-3000

Open Hole \_\_\_\_\_ Depth Casing Shoe 3064 Depth Tubing 2970.18

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>122.0</u>	<u>75</u>
<u>5 1/2</u>	<u>3051.44</u>	<u>100</u>
<u>1 1/2</u>	<u>2957.78</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,536 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

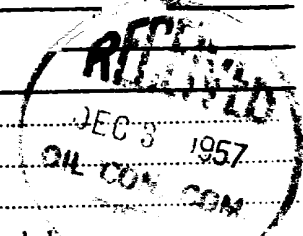
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,200 gals water and 30.000 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Waiting on pipe line

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 3 1957, 19 \_\_\_\_\_ Northwest Production Corp.

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: RAY PHILLIPS  
Ray Phillips  
(Signature)

Title Asst Mgr, Prod Operations

Send Communications regarding well to:

Name W. R. Johnston

Address 520 Simms Bldg, Albuquerque, N.M.

FIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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