

# NEW MEXICO OIL CONSERVATION COMMISSION

1000 Rio Brazos Road  
Aztec, New Mexico

August 2, 1965

Northwest Production Corporation  
P.O. Box 1796  
El Paso, Texas 79949

H-14-27-8

New Mexico Oil Conservation Commission Memo 2-65, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refiling of Form C-104 but will use this list for file correction. If refiling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this notice. If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-115 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

## Current records:

## Change to:

San Juan 29-9 #1-35	C-35-29-9	San Juan 29-9 #1
"N" #4-6	H-6-26-4	Jicarilla 119 N #4
"W" #1-7	M-7-26-5	Jicarilla 152 W #1
"N" #8-8	M-8-26-4	Jicarilla 119 N #8
"W" #2-5	B-5-26-5	Jicarilla 152 W #2
"W" #2-7	D-7-26-5	Jicarilla 152 W #3
Blanco 29-12 #1-7	P-7-29-12	Blanco 29-12 Com. #1
"C" #1-7	D-7-25-4	Jicarilla 123 C #1
"C" #3-87	L-7-25-4	Jicarilla 123 C #3
"C" #5-8	N-8-25-4	Jicarilla 123 C #5
"C" #6-6	M-6-25-4	Jicarilla 123 C #6
"C" #12-7	O-7-25-4	Jicarilla 123 C #12
"C" #4-29	L-29-26-4	Jicarilla 120 C #4
"C" #8-30	G-30-26-4	Jicarilla 120 C #8
"C" #9-30	L-30-26-4	Jicarilla 120 C #9
"C" #10-31	B-31-26-4	Jicarilla 120 C #10
"C" #11-32	G-32-26-4	Jicarilla 120 C #11
"C" #13-32	I-32-26-4	Jicarilla 120 C #13
"C" #14-30	P-30-26-4	Jicarilla 120 C #14
"C" #15-31	I-31-26-4	Jicarilla 120 C #15
"S" #1-1	J-1-24-4	Jicarilla 126 S #1
"S" #3-1	H-1-24-4	Jicarilla 126 S #3
"S" #4-2	A-2-24-4	Jicarilla 126 S #4
"S" #5-2	D-2-24-4	Jicarilla 126 S #5
"S" #10-11	D-11-24-4	Jicarilla 126 S #10
"S" #11-11	A-11-24-4	Jicarilla 126 S #11
"S" #12-12	H-12-24-4	Jicarilla 126 S #12
"S" #13-12	I-12-24-4	Jicarilla 126 S #13
"S" #7-4	D-4-24-4	Jicarilla 126 S #7
"S" #9-10	I-10-24-4	Jicarilla 127 S #9
"S" #14-13	H-13-24-4	Jicarilla 129 S #14

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐  
2. NAME OF OPERATOR  
El Paso Exploration Company  
3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850'N, 990'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Change Name of Operator from Northwest Production

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective August 29, 1979, Northwest Production Corporation was changed to El Paso Exploration Company.

5. LEASE  
NM 019403  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
San Juan 27-8 A  
9. WELL NO.  
2  
10. FIELD OR WILDCAT NAME  
So. Blanco Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T-27-N, R-8-W N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6640' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

NOV 20 1979

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Quisco TITLE Drilling Clerk DATE November 13, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED

NOV 29 1979

JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	7
DISTRICT	1
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	NAT
PRODUCTION OFFICE	
Operator	

El Paso Exploration Company

Address

Box 289, Farmington, New Mexico 87401

Person(s) for filing (check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change Name of Operator from Northwest  
Production Corporation.If change of ownership give name  
and address of previous owner \_\_\_\_\_

## I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-8	Well No. 2	Pool Name, including Formation So. Blanco P.C.	Kind of Lease State, Federal or Fee	Lease No. NM019403
Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>E</u> Line of Section <u>14</u> Township <u>27-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, NM					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 14	Twp. 27-N	Rge. 8-W	Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (purs, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Busco  
(Signature)

DRILLING CLERK

(Title)

November 13, 1979

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 20 1979  
Original Signed by CHARLES GHOLSONBY \_\_\_\_\_  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.