

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Frank A. Schultz

State

Well No. 13-16

in SW

NE

1/4

(Company or Operator)

(Lease)

Unit G

Sec. 16

T. 27-N

R. 8-W

NMPM.

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded June 22, 1959

Date Drilling Completed July 15, 1959

Please indicate location:

D	C	B	A
E	F	G x	H
L	K	J	I
M	N	O	P

Elevation 6,021

Total Depth 4,650

PBTD

Top ~~Oil~~/Gas Pay 4,445

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4,448 - 4,514

Open Hole

Depth

Casing Shoe 4,649

Depth

Tubing ~~4,650~~ 4,550

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7,125 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,000 gal. water, 60,000# sand.

Casing Press. 1056 Tubing Press. 1054 Date first new oil run to tanks Not connected

Oil Transporter

Gas Transporter El Paso Natural Gas Company will

Remarks: Well shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved AUG - 8 1959, 19

FRANK A. SCHULTZ

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *C. Beeson Neal*  
(Signature)

C. Beeson Neal, Agent in Farmington

Title

Send Communications regarding well to:

Name C. Beeson Neal

Address Box 723 - Farmington, New Mexico.

By: Original Signed Emery C. Arnold

Supervisor Dist # 3

Title

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 4

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