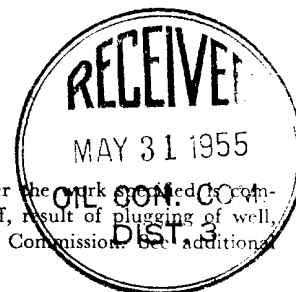


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	xxx	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 27, 1955

Farmington, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Frank A. Schultz, Jr.

State

(Company or Operator)

(Lease)

Huerfanito Drilling Co., Inc. Well No. **8-16** in the **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **16**

(Contractor)

T. **27 N.**, R. **8 W.**, NMPM, **So. Blanco P. C.** Pool, **San Juan** County.The Dates of this work were as follows: **May 9 - May 23, 1955.**

Notice of intention to do the work (was) (~~report~~) submitted on Form **C-101** on **3/26/55** and **4/8/55**, 19____, and approval of the proposed plan (was) (~~report~~) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 2176' RKB with rotary rig. Top of Pictured Cliffs at 2168'. Set 67 joints (2169') of 5-1/2" OD 14# J-55 casing at 2176' RKB on 5/12/55. Cemented with 100 sacks. Moved rotary off.

On 5/20/55, after moving in cabletools, made three hour water test. Showed no water. Drilled to 2244'. Sand oil treated with 9,000 gallons diesel oil and 8500# sand. Flushed with 2500 gallons diesel. Injection rate 27.5 BMP. Breakdown pressure 1200#. Maximum, minimum and final 1200#. Treating done on 5/21/55, and after 11 hours well flowed at 816 MCF/D.

On 5/22/55 ran 1" tubing to 2226'. Shut in for potential test.

Witnessed by **Oliver E. Towell & C. F. Stringer**, **Huerfanito Drilling Co., Inc.** Tool Pushers.

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position **C. Beeson Neal, Agent in Farmington**Representing **Frank S. Schultz, Jr.**Address **Box 728 - Farmington, New Mexico**Oil and Gas Inspector Dist. #3. **JUN 1 1955**

(Title)

(Date)

OIL CONSERVATION COMMISSION

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