

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-B

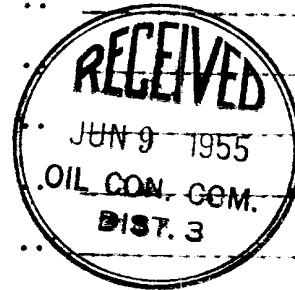
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED June 2, 1955

OPERATOR Frank A. Schultz, Jr. LEASE State WELL NO. 2-16
1850N UNIT
1/4 SECTION: 1625W LETTER F SEC. 16 TWP. 27N RGE. 8W
CASING: 5 1/2 " O.D. SET AT 2179 TUBING 1 " WT. 1.68 SET AT 2234
PIT ZONE: FROM 2179 TO 2244 GAS GRAVITY: REAS. EST.
TUBED THROUGH: CASING x TUBING
TEST NEPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

STARTING PRESSURE: CASING 834 psig TUBING: 834 psig S. I. PERIOD 12 days
TIME WELL OPENED: 12:10 P.M. TIME WELL GAUGED: 3:10 P.M.
IMPACT PRESSURE: 4.8" Hg. WPT 15#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
MULTIPLIER FOR BAROMETRIC PRESSURE AT WELLSHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 952 MCF



WITNESSED BY: C. F. Stringer TESTED BY: D. W. Mitchell
COMPANY: Huerfanito Drilling Company COMPANY: El Paso Natural Gas Company
TITLE: Drilling Superintendent TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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