

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Frank A. Schulta, Jr.** State  
(Company or Operator) (Lease)

Well No. **2-16**, in **SE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **16**, T. **27N**, R. **8W**, NMPM.  
**South Blanco Pictured Cliffs** Pool, **San Juan** County.

Well is **1850'** feet from **north** line and **1625'** feet from **west** line  
of Section **16**. If State Land the Oil and Gas Lease No. is **E-6634**.

Drilling Commenced **April 8, 1955**, 19... Drilling was Completed **May 22, 1955**, 19...

Name of Drilling Contractor **Buerfante Drilling Company, Inc.**  
Address **195  $\frac{1}{2}$  West Broadway - Farmington, New Mexico.**

Elevation above sea level at Top of Tubing Head **6034**. The information given is to be kept confidential until  
..., 19...

## OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...  
No. 2, from... to... No. 5, from... to...  
No. 3, from... to... No. 6, from... to...

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.  
No. 2, from... to... feet.  
No. 3, from... to... feet.  
No. 4, from... to... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21 1/2	New	91'	None			Surface
5-1/2"	11 1/2	New	2168'	Halliburton			Long String
1"	1.68	New	2226'				Production Tubing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	100.5' MB	100	Halliburton	Mostly water	Mostly water
7-7/8"	5-1/2"	2176' KB	100	Halliburton	Mostly water	Mostly water

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil treatment with 9,000 gallons diesel oil and 8500# sand. Flushed with 2500 gallons diesel. Injection rate 27.5 BPM.

Result of Production Stimulation **On June 2, 1955 - after 12 day shut in - tested 952 MCF/24 hours.**

Depth Cleaned Out **2244'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 100.5' feet to 2176' feet, and from feet to feet.  
Cable tools were used from 0 feet to 100.5' feet, and from 2176' feet to 2244' feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in Shut in May 22, 1955 to await potential test and pipe line connection.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo base 1350'
T. Salt	T. Silurian	T. Kirtland-Fruitland ?
B. Salt	T. Montoya	T. Farmington ?
T. Yates	T. Simpson	T. Pictured Cliffs 2169'
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1290	Sand & shale				
1290	1350	60	Sand				
1350	2000	650	Sand & shale				
2000	2169	169	Sand, shale & coal				
2169	2244	75	Sand				

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Copies Received 6  
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Operator  
Santa Fe  
Proration Office  
State Land Office  
U. S. G. S.  
Transporter  
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Frank A. Schults, Jr. Address Box 728 - Farmington, New Mexico  
Name Position or Title C. Deason Neal, Agent in Farmington  
June 13, 1955 (Date)