

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-222-D

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED June 2, 1955

OPERATOR Frank A. Schultz, Jr. LEASE State WELL NO. 1-16
1785N UNIT
1/4 SECTION: 1675E LETTER G SEC. 16 TWP. 27N RGE. 6W

CASING: 5 1/2 " O.D. SET AT 2108 TUBING 1 " WT. 1.68 SET AT 2153

PIPE CORD: FROM 2108 TO 2180 GAS GRAVITY: IDEAS. EST.

FLOWED THROUGH: CASING ☒ TUBING

TEST NEPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

STATIC PRESSURE: CASING 873 psig TUBING: 873 psig S. I. PERIOD 15 days

TIME WELL OPENED: 12:25 P.M. TIME WELL GAUGED: 3:25 P.M.

IMPACT PRESSURE: 4.8" Hg. WPT 10#

VOLUME (Table I) (e)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

WELL B. MONITOR PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1 952

WITNESSED BY: C. F. Stringer TESTED BY: D. W. Mitchell

COMPANY: Huerfanito Drilling Co. COMPANY: El Paso Natural Gas Co.

TITLE: Drilling Superintendent TITLE: Gas Engineer



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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