EPFS PIT CLOSURE SUMMARY

Denny G. Foust
DEPUTY OIL & GAS INSPECTOR

JUL 17 1998
Approved

Schultz No. 1
Meter/Line ID - 71033

SITE DETAILS

Legals - Twn: 27 **Rng:** 8 **Sec:** 16 **Unit:** G
NMOCD Hazard Ranking: 40 **Land Type:** STATE
Operator: Meridian

PREVIOUS ACTIVITIES

Site Assessment: 6/10/94 **Excavation:** 8/2/94 **Soil Boring:** 7/24/95
Monitor Well: N/A **Re-Excavation:** N/A **Geoprobe:** N/A

CONCLUSIONS

The initial excavation was excavated to the practical extent of the trackhoe, which was 12 feet below ground surface (bgs). PID field screening indicated subsurface soils to be 211 ppm at 12 feet bgs. Excavation was terminated and a sample was collected and analyzed for BTEX and TPH. Sample analysis indicated total BTEX to be above standards at 52 mg/kg and TPH was above standards at 2,910 mg/kg. A test boring was drilled in the center of the initial excavation to determine the vertical extent of impact to soils. The soil lithology beneath the initial excavation consisted of a gray sandy clay, which continued to approximately 25 feet bgs. At 25 feet bgs a brown fine grained sand was encountered and continued to the termination of the boring at 32 feet bgs. A sample was collected for BTEX and TPH analysis at 30-32 feet bgs. Laboratory analysis showed total BTEX to be below laboratory detection limits and TPH present at 14.7 mg/kg.

RECOMMENDATIONS

No further action is recommended at the site for the following reasons:

- The bulk of the impacted soil was removed during the phase 1 excavation.
- Test boring sample results indicated soils below standards 18 feet beneath the initial excavation.
- No groundwater was encountered in the test boring.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soils at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 71033 Location: Schultz No 1
Operator #: 2999 Operator Name: MOI P/L District: Ballard
Coordinates: Letter: G Section 16 Township: 27 Range: 8
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: ✓ Line Drip: ___ Other: _____
Site Assessment Date: 6/10/94 Area: 07 Run: 32

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☐ (1)
State ☒ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Stac Canyon (off of Largo)
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

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DIST. 3

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

Remarks : Redline Book - Inside, Vulnerable Area Topo — Inside 1 pit. Wildcare. Pit Dry. Meter show Meridian Oil as operator. Location sign says EPNG

DIG + HAUL

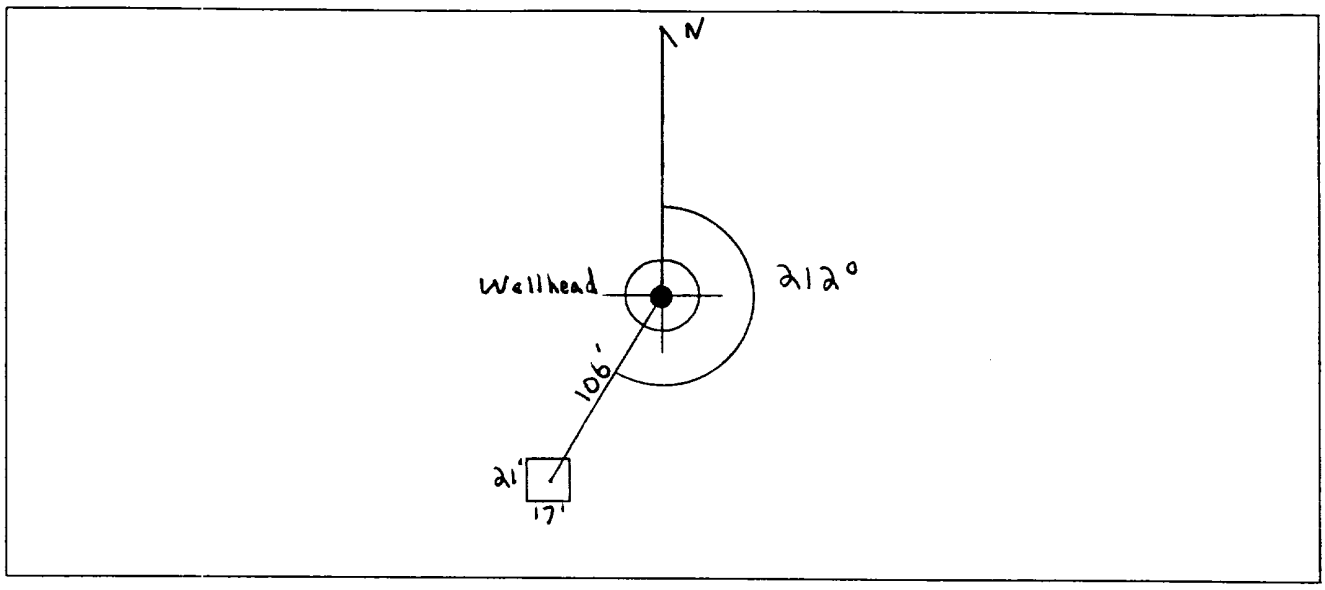
(SP3190) 04/08/94

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 212° Footage from Wellhead 106'

b) Length : 21' Width : 17' Depth : 2'



REMARKS

Remarks :

Pictures @ 1242 (1-4) roll 1

End Dump

Completed By:

Cory Chase
Signature

6/10/94
Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 71033 Location: Shultz #1

Coordinates: Letter: G Section 16 Township: 27 Range: 8

Or Latitude _____ Longitude _____

Date Started : 8/2/94 Run: 07 32

FIELD OBSERVATIONS

Sample Number(s): KD 182 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 211 ppm PID Reading Depth 12 Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ Approx. Cubic Yards 50

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☐

Soil Disposition:

Envirotech ☒ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 8/2/94 Pit Closed By: BEI

REMARKS

Remarks : Excavated pit to 12', took PID sample, closed pit

Signature of Specialist: [signature]

(SP3191) 03/16/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 182	945813
MTR CODE | SITE NAME:	71033	N/A
SAMPLE DATE | TIME (Hrs):	8-2-94	1415
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	8/4/94	8/4/94
DATE OF BTEX EXT. | ANAL.:	8/8/94	8/8/94
TYPE | DESCRIPTION:	VC	Brown Sand/Clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.25	MG/KG	10			
TOLUENE	<0.25	MG/KG	10			
ETHYL BENZENE	<0.25	MG/KG	10			
TOTAL XYLENES	51	MG/KG	10			
TOTAL BTEX	52	MG/KG				
TPH (418.1)	2910	MG/KG			1.37	28
HEADSPACE PID	211	PPM				
PERCENT SOLIDS	86.9	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 192 % for this sample All QA/QC was acceptable.

Narrative:
ATI results attached. Surrogate recovery was outside ATI QC limits due to matrix interference

DF = Dilution Factor Used

Approved By: J.S. Date: 9/2/94

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil

Perkin-Elmer Model 1600 FT-IR
Analysis Report

ma/05/ra 12:54

Sample identification
[illegible]

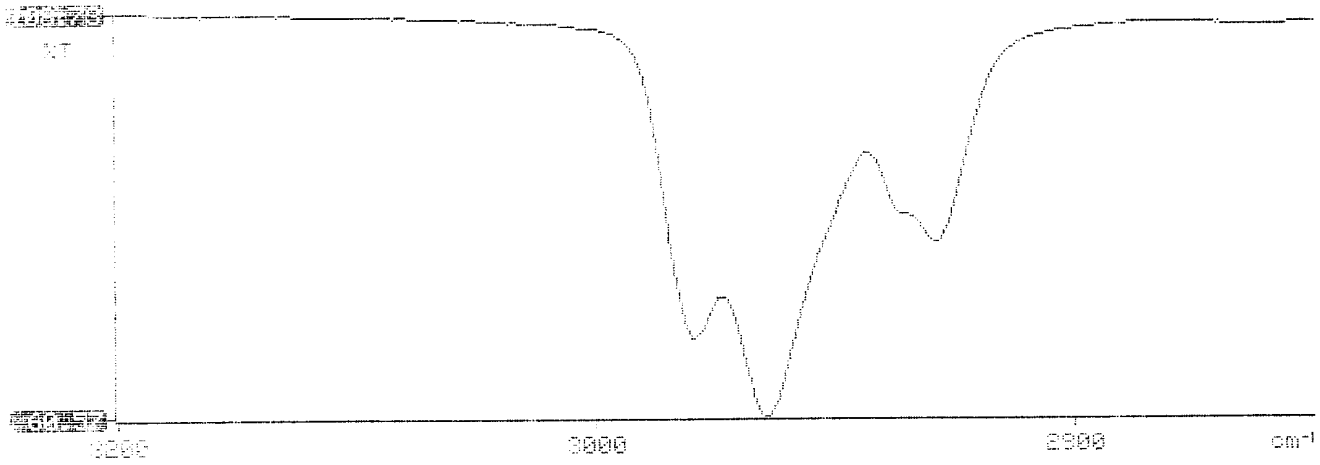
Initial mass of sample, g
[illegible]

Volume of sample after extraction, ml
[illegible]

Petroleum hydrocarbons, ppm
[illegible]

Net absorbance of hydrocarbons (2930 cm-1)
[illegible]

M: Petroleum hydrocarbons spectrum 12:54



Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **408328**

August 11, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **08/05/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

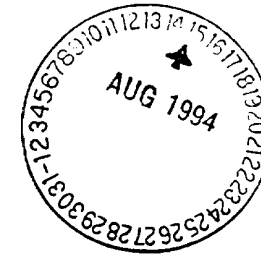
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408328

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945812	NON-AQ	08/02/94	08/08/94	08/08/94	10
02	945813	NON-AQ	08/02/94	08/08/94	08/08/94	10
03	945814	NON-AQ	08/02/94	08/08/94	08/10/94	20

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.25	<0.25	<0.5
TOLUENE	MG/KG	<0.25	<0.25	<0.5
ETHYLBENZENE	MG/KG	6.2	<0.25	1.0
TOTAL XYLENES	MG/KG	74	51	140
SURROGATE:				
BROMOFLUOROBENZENE (%)		130*	192*	305*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Schultz #1 7/D32

Elevation
Borehole Location QG-S16-T27-R8
GWL Depth
Logged By CM CHANCE
Drilled By K Padilla
Date/Time Started 7/24/95 - 0820
Date/Time Completed 7/24/95 - 0950

Well Logged By CM Chance
Personnel On-Site K Padilla, F. Rivera, D. Gotto
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S HS	Drilling Conditions & Blow Counts
0				Backfill to 12'						
15	1	15-17	20"	Gry sandy CLAY, vf sand, soft, low plastic, moist, sl odor			0	30	272/226	0827 hr
20	2	20-22	12"	Br clayey SAND, vF-F sand, v. loose, v. moist			0	85	465/428	0835 - let BH set for 15 min no water.
25	3	25-27	20"	Br SAND, abnt silt, vF-F sand, tr med, loose, sl moist			1	80	52/41	0847
30	4	30-32	8"	AA, dry			0	45	2/2	0856
				TOB 32'						
35										
40										

Comments: CMC 70 (30-32') sent to lab (BTEX, TPH). BH grouted to surface

Geologist Signature Cory Chance

El Paso Natural Gas Company

Phase II Drilling
Shultz #1

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC 70	947067
MTR CODE | SITE NAME:	71033	N/A
SAMPLE DATE | TIME (Hrs):	07-24-95	08:56
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	7-25-95	7-25-95
DATE OF BTEX EXT. | ANAL.:	7-27-95	7-27-95
TYPE | DESCRIPTION:	VG	Brown fine sand

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	15 14.7 (1004 7-27-95)	MG/KG			1.98	28
HEADSPACE PID	2	PPM				
PERCENT SOLIDS	93.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 103 % for this sample All QA/QC was acceptable.

Narrative: ATI Results attached

DF = Dilution Factor Used

Approved By: _____ Date: 8/22/95

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**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                   in Water and Soil                    *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 95/07/25  14:49
*
*  Sample identification
 947067
*
*  Initial mass of sample, g
 1.980
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 14.664
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.012
*
*
*
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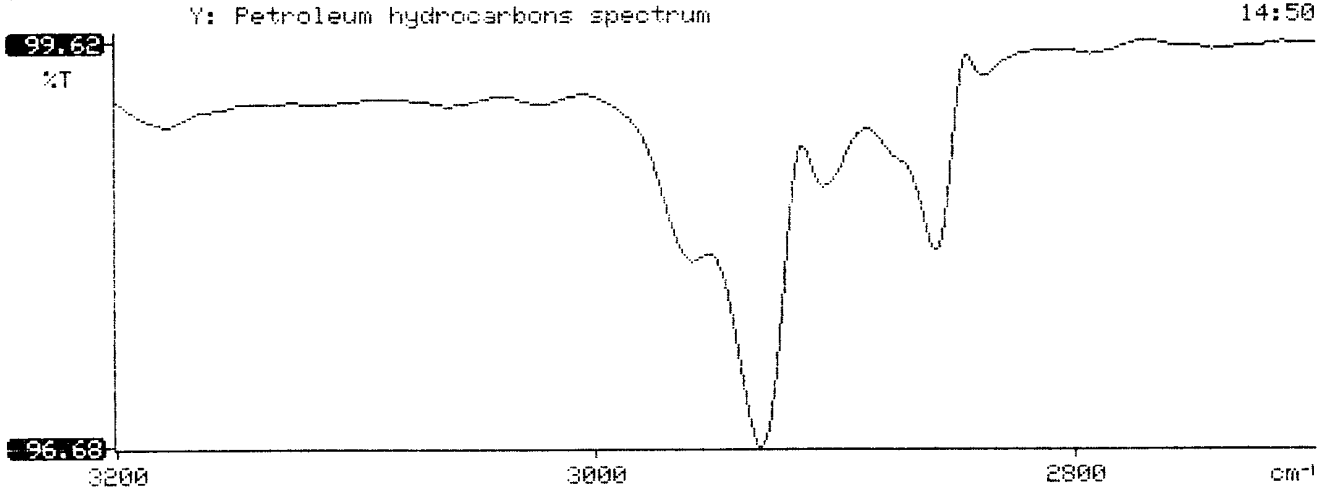

Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **507411**

August 3, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II DRILLING 24324

Attention: John Lambdin

On **07/27/95**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 8015 analyses were added on 07/27/95 for samples "947068", "947069" and "947077" per Kim Kirby.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 507411
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE/PHASE II DRILLING

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	947067	NON-AQ	07/24/95	07/27/95	07/27/95	1
02	947068	NON-AQ	07/24/95	07/27/95	07/27/95	50
03	947069	NON-AQ	07/24/95	07/27/95	07/27/95	50

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.025	<1.3	<1.3
TOLUENE	MG/KG	<0.025	2.8	<1.3
ETHYLBENZENE	MG/KG	<0.025	4.1	4.1
TOTAL XYLENES	MG/KG	<0.025	37	44
SURROGATE:				
BROMOFLUOROBENZENE (%)		103	113	91