		_		
[NO. OF COPIES RECEIVED		•	
-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMM. 9340 REQUEST FOR ALLOWABLE		Total Telfs Supersedes Old C-104 and C-110
t	FILE	REQUEST	AND	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATOF		
-	LAND OFFICE			
	TRANSPORTER GAS			er en
	OPERATOR			Or 682 13
1.	PRORATION OFFICE Operator	<u> </u>		" " " " " " " " " " " " " " " " " " "
	PUBCO PETROLEUM CORPORATION		COSC TELOOPT PERSON IN	
	Address		Citation Comments	
}	P?O. Box P, Azteo		Other (Please explain)	
	New We!l	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s Name changed fr	om Federal #9-3
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
•	and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Lease N			
	Lease Name			Fee Federal
	Federal Location	HIANCO FIEUM	ea CIIII Soum	reweren
	Unit Letter R : 5	70 Feet From The South Lin	e and 2150 Feet From Th	e West
			0 4	Causalu Causalu
Ĺ	Line of Section 9 To	ownship 27 North Range	8 West , NMPM, S	en Juan Courty
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil			
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 💥	Address (Give address to which approve	d copy of this form is so be sent)
	El Paso Natural		P.O. Box 1492,	
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	<u> </u>
	give location of tanks.		Yes	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
۱۳۰		Oi! Well Gas Well	New Well Workover Deeper.	Plug Har Dime west Wiff. Bestv.
	Designate Type of Complete		Total Derth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Josing Clos
}	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS DEMENT
}				
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
ī	OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours; Producing Method (Flow, pump, gas lift,	etc.)
	Date Littlines Off Lant Lo Lanks	24.0 0. 1001		10511 125
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				74.10-1-
{	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF* 466
Į.				
	GAS WELL OIL C.			OIL
	Actual Prod. Test-MCF/I	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Butt-In)	Chore Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	CENTRE OF COMEDIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, 19
				ed Emery C. Arnold
			TITLE Supervisor Dist. #	3
	and a pla		This form is to be filed in co	
	Sle- U/A	Code-		ble for a newly drilled or deepened

(Signature) Field Foreman

(Title)

January 31, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.