

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

## 2. NAME OF OPERATOR

Mesa Petroleum Co.

## 3. ADDRESS OF OPERATOR

1660 Lincoln St., Ste. 2800, Denver, CO 80264

## 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 570' FSL &amp; 2150' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

## 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☒

(other)

## SUBSEQUENT REPORT OF:

RECEIVED

AUG 17 1982

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mesa plans to plug this well by placing a plug from PBDT to 50' above the PC top (24 sxs), and a 100' plug (20 sxs) across the Fruitland top. Mesa will then cut off the casing at roughly 1850' and pull it. A 100' plug (32 sxs) will be placed across the casing stub along with a 100' plug (43 sxs) across the Ojo Alamo. The final plug will be placed from 50' below the surface casing shoe to surface (73 sxs). The casing will be cut off, a cap welded on, and a dry hole marker placed on the surface.

\* See attached conditions

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer DATE August 13, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

AS AMENDED

DISTRICT ENGINEER

\*See Instructions on Reverse Side

NMOCC

U. S. GEOLOGICAL SURVEY  
Drawer 600  
Farmington, New Mexico 87499-00600

Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 7 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.

4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

- \*- 5. The following modifications to your plugging program are to be made (when applicable):

- a) Spot cement plug from PBTD to 2300' to cover Pictured Cliffs top.
- b) Spot cement plug from 2186' to 2086' to cover Fruitland top.
- c) Spot cement 50' inside and 50' on top of stub.
- d) Spot cement plug from 1620' to 1520' to cover Ojo Alamo top.
- e) Spot cement plug from 170' to surface to cover surface casing shoe.

Office Hours: 7:30 A.M. to 4:15 P.M.