

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~10111~~ - (GAS) ALLOWABLE

New Well
~~1111111111~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico October 21, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. San Juan 27-8, Well No. 5-11, in. 8 1/2 1/4 8 1/4 1/4,
(Company or Operator) (Lease)
M, Sec. 11, T. 27N, R. 8W, NMPM., South Blanco Pool
Unit Letter
San Juan County. Date Spudded 9-29-57 Date Drilling Completed 10-11-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 9955 mgsr grad Total Depth 2350 PBD 2332

Top Oil/Gas Pay 2218 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2218-2258

Open Hole _____ Depth _____ Casing Shoe 2350 Depth _____ Tubing 2240

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,689 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 200 gals acid; 30,400 gals wtr & 30,000 lb

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Waiting on pipeline

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>122.04</u>	<u>75</u>
<u>5</u>	<u>2338.16</u>	<u>100</u>
<u>1 1/2</u>	<u>2227.03</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 22 1957, 19

Northwest Production Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: Ray Phillips RAY PHILLIPS
(Signature)

Title Asst Mgr, Prod Opr
Send Communications regarding well to:

Name W. R. Johnston

Address 520 Sims Bldg, Albuquerque, N.M.

