

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790'S, 990'W, Section 11, T27N, R8W MAY 31 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5955 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 019401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-8 C

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR B.M. AND SURVEY OR AREA

SW Sec. 11-T27N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move on location and rig up.
2. Unseat seal assembly out of packer at 2170', circulate wellbore clean.
3. Seat seal assembly back into packer and pressure displace 22 sx (25.96 cu. ft.) below packer from 2170' to 2350', with 5 sx being squeezed into perforations.
4. Spot 27 sx (31.86 cu. ft.) cement plug above packer from 1890'-2170'.
5. Spot 40 sx (47.2 cu. ft.) cement plug from 1323'-1525'.
6. Perforate 4 squeeze holes at 185'.
7. Circulate 60 sx (70.8 cu. ft.) from 185' to surface, leaving both the inside and outside of the casing full of cement.
8. Cut off wellhead and install dry hole marker.

RECEIVED
JUN 04 1985
OIL CON. DIV.
DIST. 3

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED *John J. Tellerson*

TITLE Production Engineer

DATE May 30, 1985

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCG

*See Instructions on Reverse Side

JUN 03 1985

DATE

Jim A. Lusk
AREA MANAGER
FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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verse side)

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Expires August 31, 1985

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Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 13 1985

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
El Paso Exploration Company
3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, New Mexico 87499-4289
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 790'S, 990'W, Section 11, T-27-N, R-8-W

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5955 GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 019401
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 27-8
8. FARM OR LEASE NAME
9. WELL NO.
C #5
10. FIELD AND POOL, OR WILDCAT
South Blanco P.C.
11. SEC., T., R., M., OR B.M. AND SURVEY OR AREA
SW Sec. 11, T27N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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6-7-85: MOL, RU, unseated packer, circulated hole, set back into packer, pressure displaced 22 sx below packer, with 5 sx squeezed into perforations.
Pulled up above packer, spotted 27 sx cement plug from 1890' to 2170'.
Pulled up to 1525' and spotted 40 sx cement plug up to 1323'.

6-10-85: Tagged cement at 1300' with wireline. Perforated 4 squeeze holes at 185'. Circulated 100 sx cement from 185' to surface, leaving inside and outside of casing full of cement.

6-11-85: Cut off wellhead and set dry hole marker.

RECEIVED
JUN 17 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John J. Tillerson TITLE Production Engineer

DATE June 12, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

NMOCC

APPROVED
DATE JUN 13 1985
John J. Tillerson
AREA MANAGER
FARMINGTON RESOURCE AREA

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