

THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS DAY WELL NO. 2-B, LOCATED 890 FEET FROM THE SOUTH LINE AND 1090 FEET FROM THE WEST LINE OF SECTION 7, TOWNSHIP 27 NORTH, RANGE 8 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCO MESAVERDE POOL AND THE PRODUCTION OF GAS FROM THE SOUTH BLANCO PICTURED CLIFFS POOL.

ORDER NO. DC-661



ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) El Paso Natural Gas Company, made application to the New Mexico Oil Conservation Commission on August 20, 1958, for permission to dually complete its Day Well No. 2-B, located 890 feet from the South line and 1090 feet from the West line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco Mesaverde Pool, and the production of gas from the South Blanco Pictured Cliffs Pool.

Now on this 17th day of September, 1958, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completions are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete its Day Well No. 2-B, located 890 feet from the South line and 1090 feet from the West line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco Mesaverde Pool and the production of gas from the South Blanco Pictured Cliffs Pool, through the tubing and the casing-tubing annulus respectively.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A, as amended by Order R-1214.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Blanco Mesaverde Pool.

IT IS FURTHER ORDERED; that jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after



THE COMMISSIONER OF THE OIL CONSERVATION COMMISSION
WASHINGTON, D. C. 20548
SEP 23 1968
DIST. 3

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Where the provisions of Rule 112-A (c) of the regulations of the New Mexico Oil Conservation Commission of August 1968, located 200 feet from the south line and 1000 feet from the west line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool.

Now on this 15th day of September, 1968, the Secretary of the

finds:

(1) That application has been duly filed under the provisions of Rule 112-A of the Commission's rules and regulations:

(2) That satisfactory information has been furnished and persons of oldest acreage have been duly notified; and

(3) That no objections have been received in writing or by other means as prescribed by said rules.

(4) That the proposed well location and depth are in accordance with the provisions of the rules.

(5) That the proposed well location and depth are in accordance with the provisions of the rules.

ORDER

That the applicant herein, at least until the expiration of the term of the lease, be permitted to produce oil and gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool, in such a manner as to permit the production of gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool.

IT IS ORDERED that the provisions of Rule 112-A of the regulations of the New Mexico Oil Conservation Commission of August 1968, located 200 feet from the south line and 1000 feet from the west line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool.

IT IS ORDERED that the provisions of Rule 112-A of the regulations of the New Mexico Oil Conservation Commission of August 1968, located 200 feet from the south line and 1000 feet from the west line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool.

IT IS ORDERED that the provisions of Rule 112-A of the regulations of the New Mexico Oil Conservation Commission of August 1968, located 200 feet from the south line and 1000 feet from the west line of Section 7, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blance Reservoir Pool, and the production of gas from the South Blance Pictured Cliffs Pool.

Order No. DC-661

proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

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