

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1090' FWL, Sec. 7, T-26-N, R-8-W, NMPM

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5. Lease Number
SF-078571

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Day B #2

9. API Well No.
30-045-06598

10. Field and Pool
Blanco PC South/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Jim Lovato Title Regulatory Supervisor Date 1/26/01
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date MAY - 8

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAILED

Day B #2

Blanco Pictured Cliffs South / Blanco Mesaverde

Unit M, Sec. 7, T-26-N, R-8-W

Latitude / Longitude: 36°35.082' / -107°43.5966'

Recommended Commingle Procedure 7/6/00

Project Justification: The Day B #2 was completed in 1958 as a dual producer in the Pictured Cliffs and Mesaverde formations. In 1959, the packer and both strings of tubing were pulled, and then re-ran. This was done again in 1975, replacing 1 joint of tubing above the packer. This workover will commingle the Pictured Cliffs and Mesaverde and install a plunger system as a means of artificial lift. The current production rates are 35 MCF/D and 0 BOPD from the Pictured Cliffs (3-month average) and 39 MCF/D and 0.3 BOPD from the Mesaverde. It is anticipated that post-workover rates will be 55 MCF/D for the Pictured Cliffs and 55 MCF/D for the Mesaverde.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location ~5 joints of 1-1/4", 2.4#, EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2880'. PU additional 1-1/4" tubing and TIH with 1-1/4" tubing. Tag top of 7-5/8" Baker Model D packer at 2960'. If fill is encountered, TOOHH with tubing. Remove bull plug and TIH. Clean off top of packer with air mist. TOOHH with 1-1/4", 2.4#, J-55, EUE tubing and LD PC tubing. Mesaverde 2-3/8" tubing is set at 5233'. Pick straight up on MV tubing to release the seal assembly from the 7-5/8", Baker Model "D" packer set at 2960'. TOOHH with 2-3/8", 4.7#, J-55, EUE tubing. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 7-5/8" Baker Model "D" packer at 2960'. Mill on packer with air/mist using a **minimum mist rate of 12 bph**. TOOHH and lay down packer.
5. TIH with 4-3/4" bit, bit sub and watermelon mill for 5-1/2", 15.5# casing on 2-3/8" tubing and round trip to PBTD at 5320'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** PU above the Pictured Cliffs perforations at 2846' and flow the well naturally, making short trips for clean up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient. TOOHH with 2-3/8" tubing to LD bit and bit sub.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5290'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run. RD and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** Return well to production.

Recommended:

Operations Engineer

Operations Engineer

Joe Michetti

Office - 326-9764

Pager - 564-7187

Approved:

Drilling Superintendent

Sundry Required: YES NO

Approved:

Regulatory Approval

Lease Operator:

Dwayne Horton

Specialist:

Johnny Cole

Foreman:

Darren Randall Office: 326-9808

Cell: 320-2550

Pager: 326-8779

Cell: 320-2521

Pager: 326-8349

Cell: 320-2618

Pager: 324-7335