## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
IRANSPURIER	GAS	
OPERATOR		
PROBATION OFFICE	E	

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Operator Oil Communication						n F f	FIVE		
Tenneco Oil Company &	P WKHU					IN E		•	
P. O. Box 3249, Engle	wood, CO	80155				UU See	06 1985	ש	
Reason(s) for filing (Check proper box)		-		10	Other (Please exp		001303		
New Well Change	in Transporter of:					OIL C	ON. DIV	/	
Recompletion Oil		Dry (	Gas				IST. 3		
Change in Ownership Ca	singhead Gas	Cone	densate		Well N	ame <i>U</i>	731. J		
If change of ownership give name and address of previous owner	El Paso Na	tural Gas	3, P.O.	. Box 49	90, Farm	ington, NM	87499		
II. DESCRIPTION OF WELL AND	LEASE								
Lease Name	Well No.	Pool Name, In	cluding Form	ation		Kind of Lease	USA	Lease No.	
Bolack B LS	4	Blanco	-MV			State, Federal or Fee	NM	012202	
Location									
Unit Letter:	850	Feet From The	<u> </u>		Line and	1650	Feet From The	<u> </u>	
Line of Section 12	Township	27N		Range	8M	, NMPM,	San Juan	County	
Conoco Inc. Surface Transportation					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4990, Farmington, NM 87499				
	Unit Sec.	Twp.	Rge.	is gas actuali		When			
If well produces oil or liquids, give location of tanks.	N 12	2 27N	8W		Yes	1			
If this production is commingled with that from a NOTE: Complete Parts IV and V				r					
VI. CERTIFICATE OF COMPLIAN	1CE				0	IL CONSERVAT	ION DIVISION	-D 0 0 400F	
I hereby certify that the rules and regulations of with and that the information given is true an					Sal	T(X)		P 0.6 1985	
Sot Miku	urg			TITLE _	is to be filed in c	compliance with RULE		SOR DISTRICT III &	
(Signàture) Sr. Regulatory Analyst			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
SEP (File) 1895			All sections of this form must be filled out completely for allowable on new and recompleted walls.						
					Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.				
	(Date)			Senarate	Forms C-104 mus	t he filed for each noo	in multiply complet	ed wells	

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate

A ST TOTAL APPRENTAGE

## Actual Prod. During Test oil · Bbis. Water - Bbls. C92 · WCF Length of Test Casing Pressure Tubing Pressure Choke Size Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this HOLE SIZE DEPTH SET CASING & TUBING SIZE SACKS CEMENT TUBING, CASING, AND CEMENTING RECORD Perforations Depth Casing Shoe Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Top Oil/Gas Pay bebbug2 stsQ .O.T.8.9 Total Depth Date Compl. Ready to Prod. Designate Type of Completion — (X) Plug Back Deepen New Well Gas Well IbW IiO IV. COMPLETION DATA

Tubing Pressaure (Shut-in)

Length of Test

Casing Pressure (Shut-in)

Bbls. Condensate/MMCF

Lesting Method (pilot, back pr.)

Actual Prod. Test - MCF/D

GAS WELL