NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

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ool	Blanco				County_		
ırchasing Pi	peline El Pa	so Matural G		Date 7	Test Filed		
pergtor R1	Paso Natural	Gas I	-cuse	Schwerdtfeger		l No 14-A	(M)
m m	Sec. 8	Two. 27	Bae. 8	Pay Zone: From_	5154	To 5272	
	5-1/2 WT	15.5 Set At	5349	_Tubing: OD 2 **	WT4.7	T. Perf	5 239
asing: OD_	, C-in-	Tubir	ла х	Gas Gravity: Meası	ured	Estimated	ii
roduced Inro	ougn: Casing		9/7/58	* Date S.I.P. Measure	ed	5/15/ 5 8	
ate of Flow	lest: From	Orifi	co Sizo	Type (Chart	Type Taps	
eter Run Siz	e	Omi					
				ED DATA	. 12 =	Di	sia (o
owing casing	pressure (Dwt)			psig +	12 =	P	sia (k
owing tubing	pressure (Dwt)			psig +	12 =	p	sia (c
	(+di	when Dut meas	surement take	n:			
				psig +	- 12 =	p	sia (c
) ~ x spring c	±		=	p	si (e
	- (d) or (d) - (c) Flowing column to me	ter:	_				
(b) - (c) Flo	w through tubing: (a)	- (c) Flow through			=	р	si (i
	age static meter pres		nart):	neig	+ 12 =	P	sia (
Normal char	t average reading chart average reading	4 6 90 \2 ×	en const		=	here?	sia (
Square root	chart average reading even day avge, meter	press (ps) (g) + (e	sp. const		=		sia
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t = (h) + (f)	1 11			meia.	. 10 -	-	sia (
eliveaa casin	g shut-in pressure (D	wt)			+ 12 =	7.0Ch	
ellhead tubin	g shut-in pressure (D	wt)			+ 12 =	1054	osia (
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ellhead tubind c = (j) or (k) v lowing Temp.	g shut-in pressure (D whichever well flowe (Meter Run)	wt)		1042 psig		1054 1054 526	osia (osia (Abs (
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ellhead tubing c = (j) or (k) lowing Temp. d = ½ Pc = ½ (integrate) SUMM c = d = This is date	g shut-in pressure (D whichever well flowe (Meter Run) (1) ARY 1054 931 495 527 905 of completion test.	wt) $d \text{ through} = \frac{66}{66}$ $\sqrt{(d)}$ $\sqrt{(d)}$ $\frac{DEL1}{2^2 - P_w^2} = \frac{8}{8}$	VRATE CALL VERABILIT STATE VERABILIT META ME	1042 psig	+ 12 =	1054 1054 526 527 931 905	osia (osia (osia (osia (osia (osia (
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D at 500 = 903

