STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED		
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FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
OPERATOR			
BRODATION OFFICE		1	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.					DEGEIVEM
Operator Tenneco Oil Company	- DOM				M E & E A E
P. O. Box 3249, Englewo	od, CO	80155			SEP 0 6 1985
Reason(s) for filing (Check proper box)				Other (Please	OIL CON. DIV
New Well Change in 1	ransporter of:				
Recompletion Oil		Dr	y Gas		DIST. 3
Change in Ownership Casin	ghead Gas	∠ c₀	ndensate	Well	Name
If change of ownership give name E 1 and address of previous owner	Paso Na	tural Ga	s, P.O.	Box 4990, Far	rmington, NM 87499
II. DESCRIPTION OF WELL AND L	EASE		<u> </u>		
Lease Name	Well No	1	Including Form		Kind of Lease USA Lease No. State, Federal or Fee
Schwerdtfeger A LS	14	So. B	lanco-Po	<u> </u>	SF 079319
Location N 9	90	Feet From 1	TheS	Line and	1750 Feet From The
Line of Section 8	Township	27N		Range 8W	NMPM San Juan County
Name of Authorized Transporter of Oil : or Co Conoco Inc. Surface Tra Name of Authorized Transporter of Casinghead G El Paso Natural Gas	nsportat	s CX	Rge.	P. O. Box 4 Address (Give address to v	460, Hobbs, NM 88240 which approved copy of this form is to be sent) which approved copy of this form is to be sent) 4990, Farmington, NM 87499 d? When
If well produces oil or liquids,	N I	8 27N	i sw	Yes	
give location of tanks. If this production is commingled with that from any NOTE: Complete Parts IV and V or					
VI. CERTIFICATE OF COMPLIANCE	E				OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of twith and that the information given is true and to	he Oil Conservat complete to the b	ion Division have est of my knowle	been complied dge and belief.	BY Srand	SEP 0.6 1985
la mell	•			TITLE	EMPERVISOR DISTRICT # 8
Switt Milm	my			This form is to be filed	led in compliance with RULE 1104.
Sr. Regulatory Analyst	alure			panied by a tabulation o	or allowable for a newly drilled or deepened well, this form must be accom- of the deviation tests taken on the well in accordance with RULE 111.
(7)	itle)			11	orm must be filled out completely for allowable on new and recompleted walls.
	\$ED	1 100×		Fill out only Section I, or other such change of	${\bf I},{\bf II},{\bf III},{\bf and}{\bf VI}$ for changes of owner, well name and or number, or transporter, of condition.
(D	ate) 3 E P	1 おりし		Separate Forms C-104	04 must be filed for each pool in multiply completed wells.

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1. 187

Choke Size

Gravity of Condensate

steat Dunng Dord Isst	Oil - Bbis.		Water - Bbls.			Gas · MCF		
teaT to dign	Tubing Pressure		Casing Pressure			Choke Size		
TEST DEA AND REQUEST F	Date of Test	77	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
TEST DATA AND REQUEST E	TOWNER OIL WE		(Test must be after	S recovery of total	o beol to emulov	il and must be equ	or exceed to	noi ellowable do
HOLE SIZE	CASING & TUBING	∃Zis :		T38 HT430		6	PACKS CEMEN	
	TUBING, C	INA ,DNISAC	CEMENTIN	3 RECORD				
shorations		·				Depth Casing S	9 04:	
evations (DF, RKB, RT, GR, etc.)	Изте of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
peppndg eje	Date Compl. Ready to Prod.		Total Depth			.0.1.8.9		
Designate Type of Completion	(X)	Gas Well	New Well	Молкочег	Deepen	Ping Back	Same Res'v	VizeA Thid
COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·					

Casing Pressure (Shut-in)

Bbis. Condensate/MMCF

Testing Method (pilot, back pt.)

GAS WELL
Actual Prod. Test - MCF/D

Tubing Pressaure (Shut-in)

Length of Test