(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	dex Besi

Allottee	<u>ی</u>
Lease No. 14-20-	403-292

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF				
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING				
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT				
NOTICE OF INTENTION TO SHOOT OR ACIDIZE					
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.				
NOTICE OF INTENTION TO ABANDON WELL					
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)				
MAYAJO ALLOTTED	August 25, , 19 58				
ell No. 1 is located 1990 ft. from					
C NE SE Sec 16 21-M	12-W N H P K				
	Range) (Meridian)				
Sen i	han Herico				
	Subdivision) (State or Territory)				
surface	1:. 6010 ti				
ne elevation of the Add Add above sea leve	118				
DETAIL	S OF WORK				
					
tate names of and expected depths to objective sands; show sizes, ing points, and all oth	, weights, and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work)				
	, weights, and lengths of proposed casings; indicate mudding jobs, coment- er important proposed work)				
The shows centioned well will be dri	lled to approximately 4100 feet to test				
The above captioned wall will be dri	lled to approximately 4100 feet to test				
The above captioned well will be drived the Dakota formation. We will run as OD Casing as the surface pipe. If pa	lled to approximately 4100 feet to test nd cement (from top to bettem) 100' 9-5/8" roduction string of casing is required, we				
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A	1.				•	Date_Ang	n 22, 1998	
Operator	Sinclai	r Oil and Gas	Company	Lease	BAYANO ALL	77720		
Well No	1	Unit Letter			Township	21 North	Range 12 West NMP1	
Located_		Feet From			Feet F	rom	East Line	
	San Jya		levation	6019	Dedicated Ac	reage	Acres	
	_	ormation M			Pool			
1. Is	_	tor the only own	er* in the de	dicated ac	reage outline	d on the pla	at below?	
		No IIII.						
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_		zation agreemen			No	If answer	is "yes,"	
		solidation 🛗			<u> </u>	 		
3. If	tne answei	to question two	15 -no, - 11	st all the	owners and the	ir respect	ive interests below:	
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