

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED June 9, 1955

OPERATOR El Paso Natural Gas Co. LEASE Bolack WELL NO. 2-B

UNIT
1/4 SECTION: SW LETTER K SEC. 12 TWP. 27 RGE. 8

CASING: 5 1/2" O.D. SET AT 3004 TUBING 1" WT. 1.68 SET AT 3045

PAY ZONE: FROM _____ TO _____ GAS GRAVITY: MEAS. _____ EST. _____

TESTED THROUGH: CASING X TUBING _____

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 924 TUBING: 924 S. I. PERIOD 8 days

TIME WELL OPENED: 11:55 TIME WELL GAUGED: 2:55

IMPACT PRESSURE: 3.0⁰ H₂O Working Pressure-Tubing = 0 psig.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 204

WITNESSED BY: _____

TESTED BY: H. L. Kendrick

COMPANY: _____

COMPANY: El Paso Natural Gas Company

TITLE: _____

TITLE: Gas Engineer

