

b F. Loc. 1650/S; 1650/W Elev. 6659 DF Spd. 5-21-55 Comp. 6-1-55 TD 3076 PB
 Casing S. 9-5/8 @ 133 w. 100 Sx. Int. @ W Sx. Pr. 5 1/2 @ 2994 w. 150 Sx. T. 1 3076 45 EPS
 Csg. Perf. 3004-3076 Prod. Stim. SOF

I.P. 204 ~~2040~~ MCF/D After 3 Hrs. SICP 924 PSI After 8 Days GOR _____ Grav. _____ Ist Del. 8-29-55 s _____ not

TOPS	NITD	X	Well Log	TEST DATA					Q	PW	PD	D	Ref.No.
				Schd.	PC								
Kirtland	2248		Plat	1/27/67	289	5	253	231			7	X A	
Fruitland	2741	✓ X	Electric Log	9/5/68	341	14	218	273			9		
Pictured Cliffs	3004		C-122	2/17/69	297	18	185	238			11		
Cliff House			Dfa	7/6/70	273	19	141	218			10		
Menefee			Dac	6/15/71	260	18	148	208			11		
Point Lookout				5/6/72	243	18	134	194			10		
Mancos				11-1/82	183	14	75	146			7		
Gallup				3/4/84	226	5	177	181			5		
Sanshee				6/28/84	198	9	122	158			60		
Greenhorn				4/4/85	179	11	112	107			12		
Dakota				11-18-87	364								
Morrison				4-2-88	279	15	143	167			13		
Entrada													
160													
Tenn Oil Co. VEPNG Co.													

V. Tenn. O. I. Co.
 VEPNG Co.

TEST			DATA			
Schd.	PC	Q	PW	PD	D	All.
1/4/56	787	127	233	429	85	#525
6/4/56	767	89	240	384	76	
7/4/56	652	89	241	341	57	
11/1/56	673	17	247	247	14	
12/1/59	588	41	213	294	36	
8-22-60	514	22	256	257	22	
1/1/61	451	22	256	256	51	XM
4/1/62	453	24	240	227	25	
7/1/63	406	19	218	325	11	1
1/1/64	410	18	247	250	11	
3/1/65	326	15	227	261	10	XM
9/31/66	289	9	229	231	9	X4
11/1/67	209	5	250	231	9	

Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. | ¹⁶

Leo. Bolack B No. 2