

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>Coal Seam</u>		5. LEASE DESIGNATION AND SERIAL NO. NM-012202	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVEN. <input type="checkbox"/> Other <u>Recompletion</u>		6. IF INDIAN, ALIOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPNAY Atten. J.L. Hampton		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800, Denver, CO 80201 830-5406		8. FARM OR LEASE NAME, WELL NO. Bolack B LS #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 1650' FWL Unit "K" At top prod. interval reported below At total depth		9. API WELL NO. 30-045-06629	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 5/21/55 16. DATE T.D. REACHED 5/30/55 17. DATE COMPL. (Ready to prod.) 5/4/92 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6659' KB 19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T27N-R8W	
20. TOTAL DEPTH, MD & TVD 3076' 21. PLUG, BACK T.D., MD & TVD 2999' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No		12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2799'-2998' Fruitland Coal		13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, GR, CCL		25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORDED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) See attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See attachment	
33. PRODUCTION DATE FIRST PRODUCTION 10/8/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) To Be Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON RESOURCE AREA	
SIGNED J.L. Hampton		TITLE Sr. Staff Admin. DATE 5/27/92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

2741'

PLUG OFF PICTURED CLIFFS:

RAN NDT/GR/CCI FROM 3050'-2700'. SET CMT RETAINER @ 3001'. LOAD HOLE WITH 10 BW. STRING INTO RETAINER. PUMP 50 SX CLASS B @ 2 BPM & 300 PSI.

REMEDIAL CEMENT WORK PRIOR TO COMPLETION:

PRESSURE TESTED CASING TO 2000#, BLED OFF. ISOLATED LEAKS BETWEEN 109'-126' & 236'-237'. SET PACKER @ 362'. PUMP 150 SX CLASS B DOWN CASING @ 2BPM & 200 PSI. FLUSH WITH 3 BW @ .5 BPM & 500 PSI. DRILL CMT OUT. CLEANED OUT TO 2999'.

PERFORATE FRUITLAND COAL:

2799'-2801' W/8 JSPF, .40 INCH DIAMETER, 16 SHOTS, OPEN
2825'-2828' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2831'-2834' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2860'-2880' W/8 JSPF, .40 INCH DIAMETER, 160 SHOTS, OPEN
2881'-2883' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2978'-2998' W/8 JSPF, .40 INCH DIAMETER, 160 SHOTS, OPEN

FRAC THE FRUITLAND COAL:

PUMP 3533 BBL SLICKWATER PAD WITH 1 GAL/1000 FRICTION REDUCER @ 80 BPM, PR 3000#. PUMP 415 BBL SLICK WATER IN 1 PPG STAGE WITH 20,000# 40/70 BRADY SAND @ 75 BPM, PR 2600#. PUMP 892 BBLs SLICK WATER IN 2 PPG STAGE WITH 70,600# 20/40 BRADY SAND. PKR FAILED. SWABBED WELL. BAILED SAND TOP PBTD.