

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1650' FWL

Sec. 12, T27N, R 8W (NE/SW) "K"

5. Lease Designation and Serial No.

NM-012202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack B LS #2

9. API Well No.

30-045-06629

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & FRAC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PLUGGED OFF THE PICTURED CLIFFS FORMATION AND RECOMPLETED TO THE FRUITLAND COAL.

RECEIVED

JUN 11 1992

OIL CON. DIV
DIST. 3

018 FARMINGTON, N.M.

92 MAY 28 PM 12:56

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton / Weh

Title

Sr. Staff Admin. Supv.

Date 5/22/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JUN 10 1992

FARMINGTON RESOURCE AREA

BY 244

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

PLUG OFF PICTURED CLIFFS:

RAN NDT/GR/CCI FROM 3050'-2700'. SET CMT RETAINER @ 3001'. LOAD HOLE WITH 10 BW. STRING INTO RETAINER. PUMP 50 SX CLASS B @ 2 BPM & 300 PSI.

REMEDIAL CEMENT WORK PRIOR TO COMPLETION:

PRESSURE TESTED CASING TO 2000#, BLED OFF. ISOLATED LEAKS BETWEEN 109'-126' & 236'-237'. SET PACKER @ 362'. PUMP 150 SX CLASS B DOWN CASING @ 2BPM & 200 PSI. FLUSH WITH 3 BW @ .5 BPM & 500 PSI. DRILL CMT OUT. CLEANED OUT TO 2999'.

PERFORATE FRUITLAND COAL:

2799'-2801' W/8 JSPF, .40 INCH DIAMETER, 16 SHOTS, OPEN
2825'-2828' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2831'-2834' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2860'-2880' W/8 JSPF, .40 INCH DIAMETER, 160 SHOTS, OPEN
2881'-2883' W/8 JSPF, .40 INCH DIAMETER, 24 SHOTS, OPEN
2978'-2998' W/8 JSPF, .40 INCH DIAMETER, 160 SHOTS, OPEN

FRAC THE FRUITLAND COAL:

PUMP 3533 BBL SLICKWATER PAD WITH 1 GAL/1000 FRICTION REDUCER @ 80 BPM, PR 3000#. PUMP 415 BBL SLICK WATER IN 1 PPG STAGE WITH 20,000# 40/70 BRADY SAND @ 75 BPM, PR 2600#. PUMP 892 BBL SLICK WATER IN 2 PPG STAGE WITH 70,600# 20/40 BRADY SAND. PKR FAILED. SWABBED WELL. BAILED SAND TOP PBTD.