HI SER OF COP.	- -S RECEIV						
	DISTRIBUTION						
BANTA FE							
FILE		/					
U.S.G.S.	-		T -				
LAND OFFICE							
	OIL		1				
TRANSPORTER	GAS						
PROBATION OFFICE							
OPERATOR		1					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	Nev Mex	Kico	ya.	rch 2,	1962
						(Place)				(Da	ite)
ARE	E HE	REBY R	EQUESTI	ING AN ALLO	WABLE FO	R A WELL KN	NOWN AS	}:			
l Pa	so N	letural	Gas Com	pany	Schwerdtfe	ger "Well No.	20	in	SW	NI	S 1/4
((Comp	pany or Op	erator)	o= **	(Lease)	,	_		_ •	, •	/•
	Letter	, Sec	<u> </u>	, T2/-N	, R٥-₩	, NMPM.,	Bas	sin pak	ota	••••••	Poo
						11-8-61			• • •	12-8.	-61
	COL	• · · • • • • • · · · · · • · · · · · ·		County. Da	te Spudded	11-8-61 	Date Di	Milling Co 7h67	mpleted C.O	71.30	
P	lease	indicate	location:								
D	C	В	I	Top Oil/Gas	Pay (20) Fe	rf Name	of Prod. Fo	orm.	Dekot	<u>. </u>	
			_	PRODUCING IN	TERVAL -						
				Perforations	7285-93:7	730 2 -10:7384-	88;7399	-7407			
E	F	G	H	l .		Depth Casir			Depth	7	413
		X		•		casi.	ig 310e	1700	TODING	·	<u> </u>
, +	K		I	OIL WELL TES	<u> -</u>						Chalia
'	n.		+	Natural Prod	l. Test:	bbls.oil,	bbls	water in	hrs	s,m:	Choke in. Size_
ļ				Test After A	cid or Fractu	re Treatment (afte	er recovery	of volume	of oil e	equal to v	volume of
	N	0	P	5		obls.oil,	-			•	Choke
l										mrn	3126
ᆛ				GAS WELL TES	<u> </u>						
80		1900 E		Natural Prod	. Test:	MCF/I	Day; Hours	flowed	Chol	ce Size	
dng,			enting Reco	rd Method of Te	sting (pitot,	back pressure, et	tc.):				
Size	•	Feet	Sax	Test After A	old or Fractu	re Treatment:	2369	MCE/	Day: Hou	rs flowed	3
				¬		d of Testing: Ca					-
0 3/	4	262	220	Choke Size_	<u>Ji .</u> Method	or resting:					
				Acid or Erac	ture Treatment	Give amounts of	materials	used, suc	h as acid	, water,	oil, and
7_5/	/8"	5017	180	sand): 03,4	OO gal van	cer, 50,000#	sand				
	,_	ol. ==	275	Casing	Tubing	Date first	new				
1/	2	7457	375						10	H	
> 3/	/8"	7413		1		Natural Gas		•			/
- 3/		,	1	Gas Transpor	ter El Pas	Natural Gas	s Compan	y /	KLL		1-
narks	s:		••••						WAD &	1062	
. 	.								MARS	1904	i
						*. * * * * * * * * * * * * * * * * * *				N. COI	M./
T L		اه دگندده	hae eha inf	ormation given	above is true	and complete to	the best o	f my kno	DIS wledge.	T. 3	
1 ne	ereby . M <i>l</i>	AR 8 1	962			El Pas	so Natur	al Gas	Compar	Y.	,
prove	d!!!	711 0 1	······································		, 19	*	(Com	pany or O	perator)		
					537	Origina Origina	i Signed :	D 111			
	OIL	CONSE	KVATION	1 COMMISSIO	JN	By: Origina		(Signatur	eyan		
^		1.01		C .	1.5	Title Petro					
()	rigii	nal Sigi	ned Eme	ry C. Arno		TitleSen	d Commun	ications r	egarding	well to:	
le Si	uner-	isor Dist	# 3			Name E. S	. Oberly	r			
uc .ws	н үх.Ч.Х.	17.Y.1. M.1879.		•••••••		* 4 CFT1 C	••••••••••				