STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: ARCO Oil & Gas Co., Division of Atlantic Richfield Co. Lease: Graham C WN Fed. Well No.: Com #1

Location of Well: Unit H Sec. 9 Twp. 27N Rge. 8W County: San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Pictured Cliffs *	Gas	Flow	Csg
Lower Completion	Mesaverde	Gas	Flow	Tbg

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	6/12/88	5 days	0	Yes
Lower Completion	6/12/88	3 days	402	Yes

FLOW TEST NO. 1

Commenced at (hour, date)*: 6/15/88 Zone producing (Upper or Lower): Lower

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP.	REMARKS
6/15/88	3 day SI	0	402		Both Zones SI
6/17/88	2 day flow	0	285		PC SI-MV Flow
*Pictured Cliffs Zone is watered out					

RECEIVED
JUL 05 1988
OIL CON. DIV.
DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR. _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

JUL 05 1988

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

(Continue on reverse side)