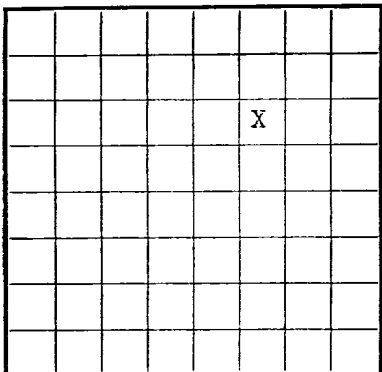


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 012200
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Dryden Field So. Blanco State New Mexico
Well No. 2 Sec. 12 T. 27 N. R. 6 W. Meridian NMPM County San Juan
Location 1750ft. [N] of N Line and 1650ft. [W] of E Line of Section 12 Elevation 6636'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. F. Sudolk
Title Petroleum Engineer

Date June 15, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1955 Finished drilling May 27, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3068 to 3133 (G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.47	P.E.	S.W.	121'	Howco				Surface
5-1/2	19.50	P.E.	S.W.	3068'	Howco				1500' to 3068'
1	1.68	10 RD	Std. Blk.	3127'					Prog. log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	133'	100	Circulated		
5-1/2	3068'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from _____ feet to 3068 feet, and from _____ feet to _____ feet
Cable tools were used from 3068 feet to 3133 feet, and from _____ feet to _____ feet

DATES

May 26, 1955 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 453,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 954

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1045	1045	Tan cr-grn ss w/thin sh breaks.
1045	1755	710	Bariegated sh w/thin ss breaks.
1755	2180	430	Tan to gry cr-grn ss interbedded w/gry sh.
2180	2320	140	Ojo Alamo ss. White cr-grn s.
2320	2818	498	Kittland form. Gry sh interbedded w/tight gry fine-grn ss.
2818	3068	250	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3068	3133 T.D.	65	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

