STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

OPERATOR

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR				OF OU AND MATUR	AL CAC		
PRORATION OFFICE	AUTHOR	IZATION TO	TRANSP	ORT OIL AND NATUR	AL GAS	•	
Operator					IN "		
Tenneco Oil Company E	PWRMD				UI		
Address					Ş	FPOC	1/1/
P. O. Box 3249, Englewo	od, CO 80	0155				EP 06 1985	
Reason(s) for filing (Check proper box)				Other (Please exp	olain)	CON. DIV	
	T					CON. DIV	,
	Transporter of:	☐ pr. ca				DIST. 3	•
Recompletion U		L Dry Ga		Well Na	me	5	
X Change in Ownership Casii	nghead Gas	Conde	nsate				
		1 0	ο Λ	Box 4990, Farmi	natan NM	87499	
If change of ownership give name E and address of previous owner	l Paso Nati	urai Gas,	P.U.	DOX 4990, FAITHL	119 0011, 1811	07433	
II. DESCRIPTION OF WELL AND I	LEASE				Kind of Lease	1100	Lease No.
Lease Name	Well No.	Pool Name, Incl	uding Forma	ation	State, Federal or Fe	USA	
Schwerdtfeger A LS	5	So. Bla	nco-PC	`		SF	079319
Location							
G .	1750	Ford From The	N	Line and	1500	Feet From The	
Unit Letter		Feet From The		Ellieand			
0		27N		Page 8W	NMPM	San Juan	County
Line of Section 8	Township	2/10		Range DW	, (400	,	
III. DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURA	L GAS	Address (Give address to which	h approved copy of th	is form is to be sent)	
Name of Authorized Transporter of Oil 🗇 or C				i			
Conoco Inc. Surface Tr	ansportati	on		P. O. Box 460 Address (Give address to which	b soomyed copy of the	is form is to be sent)	
Name of Authorized Transporter of Casinghead	Gas □ or Dry Gas □	X					_
El Paso Natural Gas		_		P. O. Box 499	O, Farming When	ton, NI 8/49	9
	Unit Sec.	Twp.	Rge.	Is gas actually connected?	i when		
If well produces oil or liquids,	G 8	27N	8W	Yes			
give location of tanks.		sive commingling	order number	,			
If this production is commingled with that from an	ny other lease or pool,	GIA6 COULUM Dam B	order mannoer				
NOTE: Complete Parts IV and V	on reverse side	if necessary	' .				
TOTAL COMPLETE VALUE							
VI. CERTIFICATE OF COMPLIAN	CF			(OIL CONSERVA	TION DIVISION	0 6 198 5
I hereby certify that the rules and regulations o	t the Oil Conservation	n Division have bee	en complied	APPROVED	-	<u>JL1</u>	
with and that the information given is true and	complete to the bes	st of my knowledge	and belief.		T(X)		
With and that the memory gran				BY Stank	and Save		
				\\	_	SUPERVI	SOR DISTRICT # %
Sit Mckinin	•			TITLE			
Xhot 11= Kum	u			This form is to be filed in	compliance with RU	LE 1104.	
(Sig	ngiture)			If this is a request for all	lowable for a newly d	rilled or deepened well, th	is form must be accom-
Sr. Regulatory Analyst	~			panied by a tabulation of the	ne deviation tests take	n on the well in accordan	ce with HULE III.
	Title) 4 405			All sections of this form r	nust be filled out com	oletely for allowable on new	w and recompleted walls.
S	EP 1 153	53		Fill out only Section I, II, or other such change of co	III, and VI for changes indition	of owner, well name and o	e number, or transporter,
	(Date)					pool in multiply completed	I wells.
(20.0/			Deparate Forms C-104 m	as be med for each		

5996 2 Format 06-01-83 87-10-01 besiveA Form C-104

fild york hould now him funds	Tubing Presssure ((ui-inus)		Casing Pressure	(n-tude)		Choke Size	
Testing Method (pilot, back pr.)		1.7.10						
Actual Prod. Test - MCF/D	Length of Test			8bls. Condensat	NWMCE		Gravity of Conde	- alsen
THE MELL								
			-					
Actual Prod. During Test	.eldB - liO			Water - Bbls.			Gas - MCF	
Length of Test	Fressure			Casing Pressure			Choke Size	
				· · · · · · · · · · · · · · · · · · ·	ent iduad in a st	/212 Tur		
Date First New Oil Run To Tanks	Date of Test				(Flow, pump, gas	·		
V TEST DATA AND REQUEST	JBAWOJJA RO-	re oir Mei	٦	ut not be ante ut not be tor iu	I SECOVERY OF TOTAL	o baol to amulow	nbə əq ısnu pue j	al to or exceed top allowable for this
,				.,, , , ,				
						-		
		-						
								INTERIOR COLOR
HOLE SIZE	CASING & TUBING SIZE			T32 HT930		·	PACKS CEMENT	
		TUBING, C	ASING, AN	CEMENTING	S RECORD			
							Depth Casing S	ьое
Perforations								
							under former	
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pa	······································		Tubing Depth		
							ł	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			.Q.T.8.9	-	
Designate Type of Completic	(x) —		11044 0000	IIAAA MOLL	Workover	Deepen	blug Back	Same Res V Diff Res V
	<u> </u>	Oil Well	Gas Well	New Well	TOTOM !			
IV. COMPLETION DATA								