

(November 1983)  
(Form 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM 9-331 IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Day B
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Day B
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1140' FNL & 1175' FEL	10. FIELD AND POOL, OR WILDCAT Blanco P.C. South
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T27N - R8W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6141' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Plug and Recomplete ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to abandon the subject well in the Pictured Cliffs formation and recomplete and test the uphole Basin Fruitland Coal zone.

1. MIRUSU
2. Set cement retainer at 2270'.
3. Pump 30 sx (35 ft<sup>3</sup>) class "B" cement below retainer to Pictured Cliffs.
4. Perforate 2175' - 87', 2191' - 94', 2200' - 03', 2211' - 16', 2220' - 30', 2245' - 50', with 0.5" holes 4 JSPF.
5. Fracture stimulate the Fruitland Coal down 3 1/2" tubing below packer with 180,000# 20/40 sand in N<sub>2</sub> foam.
6. Flow back and cleanup.
7. Land 2 3/8", 4.7#, J-55 tubing at 2230'.
8. Release rig.

SEP 13 1990

AL CON. DIV.

SEP. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*S. G. Katirgis*  
S.G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8-22-90

APPROVED  
AS AMENDED

DATE

SEP 07 1990

Ken Townsend  
AREA MANAGER

\*See Instructions on Reverse Side