

Denny L. Smith
EPF SITE CLOSURE SUMMARY
DEPUTY OIL & GAS INSPECTOR

JUL 17 1998

Day # 1B
Meter/Line ID - 70624

Approved

Legals - Twn: 27 Bgs: 8
FMOC Hazard Ranking: 40
Operator: Meridian

SITE DETAILS

Sec: 7 Unit: A
Land Type: BLM

PREVIOUS ACTIVITIES

Site Assessment: 6/13/94
Monitor Well: N/A

Excavation: 8/4/94
Re-Excavation: N/A

Soil Boring: 7/25/95
Geoprobe: N/A

CONCLUSIONS

The initial excavation was excavated to the top of bedrock, which was 8 feet below ground surface (bgs). PID field screening indicated subsurface soils to be 346 ppm at 8 feet bgs. Excavation was terminated and a sample was collected. Sample analysis indicated total BTEX to be below standards at .65 mg/kg, and TPH was above standards at 101 mg/kg. A test boring was drilled in the center of the initial excavation to determine the vertical extent of impact to soil. A gray silty clay was encountered at 10 feet bgs and continued to 15 feet bgs. At 15 feet bgs an olive-brown sandstone was encountered and continued until refusal at 26 feet bgs. A soil sample was collected for BTEX and TPH analysis at 25-26 feet bgs. Laboratory analysis showed all BTEX compounds to be at or below detection limits and TPH present at 31.9 mg/kg.

RECOMMENDATIONS

No further action is recommended at the site for the following reasons:

- The bulk of the impacted soil was removed during the phase 1 excavation.
- Test boring sample results indicated soils below standards 17 feet beneath the initial excavation.
- The excavation was terminated in bedrock.
- No groundwater was encountered in the test boring.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soils at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

RECEIVED
MAR - 9 1998
OIL CON. DIV.
DIST. 3

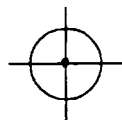
FIELD PIT SITE ASSESSMENT FORM

| | | | | | | | | | | | | | | | | | |
|-----------------|---|--------|---|-----|---|---------|------------------------------|-------|------------------------------|--|--|-----|------------------------------|--|--|--------|-------|
| GENERAL | <p>Meter: <u>70624</u> Location: <u>DAY #18</u></p> <p>Operator #: <u>2999</u> Operator Name: <u>MERIDIAN P/L</u> District: <u>BALLARD</u></p> <p>Coordinates: Letter: <u>A</u> Section <u>7</u> Township: <u>27</u> Range: <u>8</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Pit Type: Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____</p> <p>Site Assessment Date: <u>6.13.94</u> Area: <u>07</u> Run: <u>21</u></p> | | | | | | | | | | | | | | | | |
| SITE ASSESSMENT | <p>NMOCD Zone: (From NMOCD Maps)</p> <p>Land Type:</p> <table border="0"> <tr> <td>Inside</td> <td><input checked="" type="checkbox"/> (1)</td> <td>BLM</td> <td><input checked="" type="checkbox"/> (1)</td> </tr> <tr> <td>Outside</td> <td><input type="checkbox"/> (2)</td> <td>State</td> <td><input type="checkbox"/> (2)</td> </tr> <tr> <td></td> <td></td> <td>Fee</td> <td><input type="checkbox"/> (3)</td> </tr> <tr> <td></td> <td></td> <td>Indian</td> <td>_____</td> </tr> </table> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input checked="" type="checkbox"/> (1)</p> <p>50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Wellhead Protection Area :</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input checked="" type="checkbox"/> (2) NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <p>Less Than 200 Ft (20 points) <input checked="" type="checkbox"/> (1)</p> <p>200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2)</p> <p>Greater Than 1000 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Name of Surface Water Body <u>FRESNO CANYON</u></p> <p>(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)</p> <p>Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100' (Navajo Pits Only)</p> <p><input type="checkbox"/> (2) > 100'</p> <p>TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS</p> | Inside | <input checked="" type="checkbox"/> (1) | BLM | <input checked="" type="checkbox"/> (1) | Outside | <input type="checkbox"/> (2) | State | <input type="checkbox"/> (2) | | | Fee | <input type="checkbox"/> (3) | | | Indian | _____ |
| Inside | <input checked="" type="checkbox"/> (1) | BLM | <input checked="" type="checkbox"/> (1) | | | | | | | | | | | | | | |
| Outside | <input type="checkbox"/> (2) | State | <input type="checkbox"/> (2) | | | | | | | | | | | | | | |
| | | Fee | <input type="checkbox"/> (3) | | | | | | | | | | | | | | |
| | | Indian | _____ | | | | | | | | | | | | | | |
| REMARKS | <p>Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN FRESNO CANYON WEST OF LARGO WASH. REDLINE AND TOP CONFIRMED LOCATION IS INSIDE V.Z.</u></p> <p style="text-align: right;"><u>DM CHAVEZ</u></p> | | | | | | | | | | | | | | | | |

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 68° Footage from Wellhead 87'
b) Length : 12' Width : 11' Depth : 2'

ORIGINAL PIT LOCATION



REMARKS

Remarks :

TOOK PICTURES AT 3:18 P.M.

END DUMP

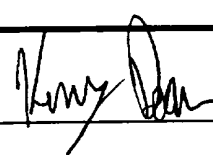
Completed By:

Robert Thompson
Signature

6.13.94
Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

| | |
|---------------------------|--|
| GENERAL | <p>Meter: <u>70624</u> Location: <u>Day #13</u></p> <p>Coordinates: Letter: <u>A</u> Section <u>7</u> Township: <u>27</u> Range: <u>8</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>8/4/94</u> Run: <u>07</u> <u>21</u></p> |
| FIELD OBSERVATIONS | <p>Sample Number(s): <u>KD 186</u></p> <p>Sample Depth: <u>8'</u> Feet</p> <p>Final PID Reading <u>346 ppm</u> PID Reading Depth <u>8'</u> Feet</p> <p style="text-align: center;">Yes No</p> <p>Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet</p> |
| CLOSURE | <p>Remediation Method :</p> <p>Excavation <input checked="" type="checkbox"/> Approx. Cubic Yards <u>20</u></p> <p>Onsite Bioremediation <input type="checkbox"/></p> <p>Backfill Pit Without Excavation <input type="checkbox"/></p> <p>Soil Disposition:</p> <p>Envirotech <input checked="" type="checkbox"/> <input type="checkbox"/> Tierra</p> <p>Other Facility <input type="checkbox"/> Name: _____</p> <p>Pit Closure Date: <u>8/4/94</u> Pit Closed By: <u>BEI</u></p> |
| REMARKS | <p>Remarks : <u>Excavated pit to 8' At this ^{KD} layer ^{8'-11'} Depth we hit a layer of sandstone, took PID sample, closed pit.</u></p> |
| | <p>Signature of Specialist: <u></u></p> |



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

| | Field ID | Lab ID |
|----------------------------|----------|-----------------|
| SAMPLE NUMBER: | KD 186 | 945838 |
| MTR CODE SITE NAME: | 70624 | N/A |
| SAMPLE DATE TIME (Hrs): | 8-4-94 | 1215 |
| SAMPLED BY: | N/A | |
| DATE OF TPH EXT. ANAL.: | 8/9/94 | 8/9/94 |
| DATE OF BTEX EXT. ANAL.: | 8/11/94 | 8/11/94 |
| TYPE DESCRIPTION: | VL | Brown fine sand |

REMARKS:

RESULTS

| PARAMETER | RESULT | UNITS | QUALIFIERS | | | |
|----------------|--------|-------|------------|---|------|-------|
| | | | DF | Q | M(g) | V(ml) |
| BENZENE | 0.025 | MG/KG | 1 | | | |
| TOLUENE | 0.025 | MG/KG | 1 | | | |
| ETHYL BENZENE | 0.043 | MG/KG | 1 | | | |
| TOTAL XYLENES | 0.56 | MG/KG | 1 | | | |
| TOTAL BTEX | 0.65 | MG/KG | | | | |
| TPH (418.1) | 101 | MG/KG | | | 2.15 | 28 |
| HEADSPACE PID | 346 | PPM | | | | |
| PERCENT SOLIDS | 93.5 | % | | | | |

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 98 % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached.

DF = Dilution Factor Used

Approved By:

J.S.

Date:

9/2/94

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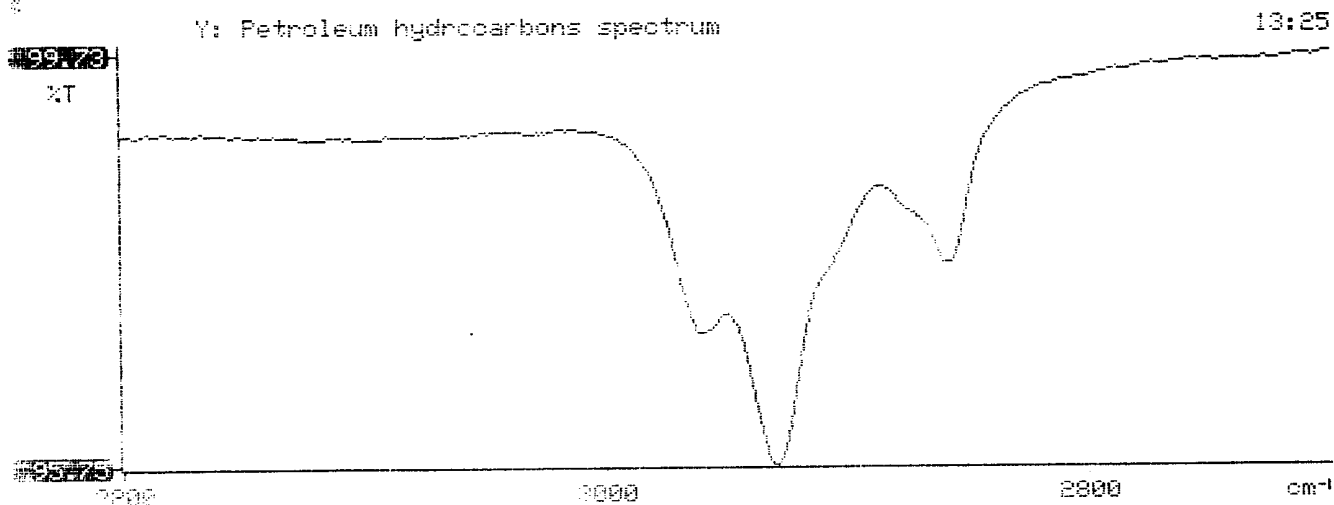
*****
*                                     *
*      Test Method for               *
*      Oil and Grease and Petroleum Hydrocarbons *
*      in Water and Soil             *
*                                     *
*      Perkin-Elmer Model 1600 FT-IR *
*      Analysis Report               *
*                                     *
*****

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* 94/08/09 13:25
*
* Sample identification
* 945638
*
* Initial mass of sample, g
* 2.130
*
* Volume of sample after extraction, ml
* 25.000
*
* Petroleum hydrocarbons, ppm
* 100.777
* Net absorbance of hydrocarbons (2930 cm-1)
* 0.016
*
*
*

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PHASE I EXCAVATION



Analytical**Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413



ATI I.D. 408339

August 25, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 08/10/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408339
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

| SAMPLE ID. # | CLIENT I.D. | MATRIX | DATE SAMPLED | DATE EXTRACTED | DATE ANALYZED | DIL. FACTOR |
|--------------|-------------|--------|--------------|----------------|---------------|-------------|
| 04 | 945838 | NON-AQ | 08/04/94 | 08/11/94 | 08/11/94 | 1 |
| 05 | 945839 | NON-AQ | 08/04/94 | 08/11/94 | 08/11/94 | 1 |
| 06 | 945840 | NON-AQ | 08/04/94 | 08/11/94 | 08/11/94 | 1 |

| PARAMETER | UNITS | 04 | 05 | 06 |
|---------------|-------|--------|--------|--------|
| BENZENE | MG/KG | <0.025 | <0.025 | <0.025 |
| TOLUENE | MG/KG | <0.025 | <0.025 | <0.025 |
| ETHYLBENZENE | MG/KG | 0.043 | <0.025 | <0.025 |
| TOTAL XYLENES | MG/KG | 0.56 | <0.025 | <0.025 |

SURROGATE:

BROMOFLUOROBENZENE (%) 98 94 85

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Burlington Environmental Inc.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1

Well #

Page 1 of 1

Project Name EPNG PITS

Project Number 14509 Phase 6000.77

Project Location Box #7B 70624

Well Logged By J.F. LaBarbera

Personnel On-Site K. Padilla, F. Rivera, D. Charlie

Contractors On-Site J. OK

Client Personnel On-Site

Elevation

Borehole Location Letter R-57-T27-R8

GWL Depth

Logged By J.F. LaBarbera

Drilled By K. Padilla

Date/Time Started 7/25/95 - 0752

Date/Time Completed - 0820

Drilling Method 4 1/4 ID HSA

Air Monitoring Method PID, CGI

| Depth (Feet) | Sample Number | Sample Interval | Sample Type & Recovery (inches) | Sample Description Classification System: USCS | USCS Symbol | Depth Lithology Change (feet) | Air Monitoring Units: ppm BZ BH S | | | Drilling Conditions & Blow Counts |
|-----------------|------------------|--------------------|--|---|----------------|--|---|-----|------------------|--------------------------------------|
| 0 | | | | | | | | | | |
| 5 | | | | Fill | | | | | | |
| 10 | 1 | 10-11 | 11 | Gray, med. stiff, silty, clay, non plastic, dry, odor | CL | | 0 | 158 | 809 589 | 0358 |
| 15 | 2 | 15-15.4 | 8 | Olive, v dense, SILTSTONE, dry, odor | X | | 0 | 100 | 693 734 | 080 |
| 20 | 3 | 20-20.4 | 7 | AA, going to binder | | | 0 | 258 | 395 230 17 | 0820 here drilling |
| 25 | 4 | 25-26 | 11 | Brown, AA | | | 0 | 201 | 79 123 | 0820 Refused |
| 30 | | | | TOB at 26' - Refused | | | | | | |
| 35 | | | | | | | | | | |
| 40 | | | | | | | | | | |

Comments:

Sample JFL 19 from 25-26' sent to lab for BTEX/TPH analysis.

Geologist Signature

John LaBarbera



Phase II Drilling
Day #18 (25-26')

FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

| | Field ID | Lab ID |
|----------------------------|----------|------------------|
| SAMPLE NUMBER: | JFL19 | 947073 |
| MTR CODE SITE NAME: | 70624 | N/A |
| SAMPLE DATE TIME (Hrs): | 07-25-95 | 08:40 |
| SAMPLED BY: | N/A | |
| DATE OF TPH EXT. ANAL.: | 7-26-95 | 7-26-95 |
| DATE OF BTEX EXT. ANAL.: | 7-27-95 | 7-28-95 |
| TYPE DESCRIPTION: | VG | Grey sand & clay |

REMARKS:

RESULTS

| PARAMETER | RESULT | UNITS | QUALIFIERS | | | |
|----------------|----------------------|-------|------------|---|------|-------|
| | | | DF | Q | M(g) | V(ml) |
| BENZENE | 10.025 | MG/KG | 1 | | | |
| TOLUENE | 10.025 | MG/KG | 1 | | | |
| ETHYL BENZENE | 0.029 | MG/KG | 1 | | | |
| TOTAL XYLENES | 0.45 | MG/KG | 1 | | | |
| TOTAL BTEX | 0.479 | MG/KG | | | | |
| TPH (418.1) | 14.672345 32 31.9 | MG/KG | | | 2.20 | 28 |
| HEADSPACE PID | 736 | PPM | | | | |
| PERCENT SOLIDS | 87.5 | % | | | | |

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 102 % for this sample All QA/QC was acceptable.

Narrative:

ATI Results attached

DF = Dilution Factor Used

Approved By:

J.F.

Date:

8/22/95

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*                               *
*       Test Method for         *
*   Oil and Grease and Petroleum Hydrocarbons   *
*       in Water and Soil       *
*                               *
*       Perkin-Elmer Model 1600 FT-IR           *
*       Analysis Report             *
*****

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* 95/07/26 13:53

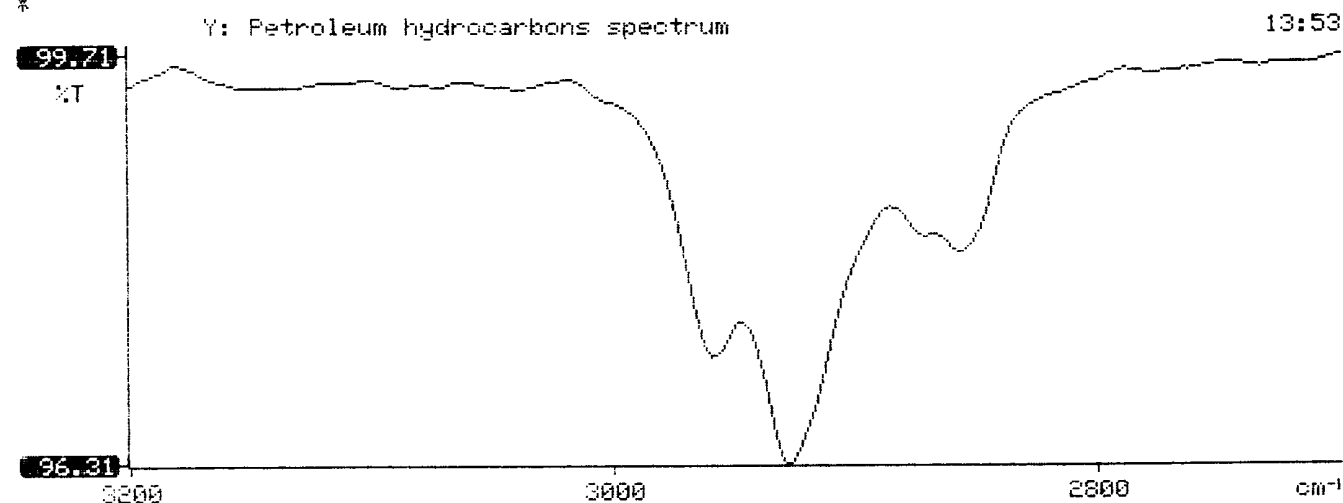
* Sample identification
947073

* Initial mass of sample, g
2.200

* Volume of sample after extraction, ml
28.000

* Petroleum hydrocarbons, ppm
31.938

* Net absorbance of hydrocarbons (2930 cm⁻¹)
0.015





2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 507411

August 3, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II DRILLING 24324

Attention: John Lambdin

On 07/27/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 8015 analyses were added on 07/27/95 for samples "947068", "947069" and "947077" per Kim Kirby.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

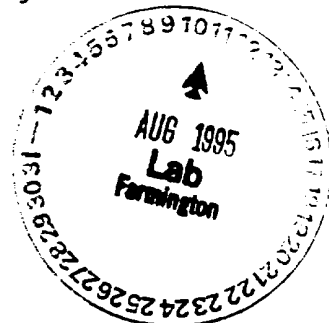
Ken McGill

Kimberly D. McNeill
Project Manager

MR:jt

Enclosure

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 507411
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE/PHASE II DRILLING

| SAMPLE ID. # | CLIENT I.D. | MATRIX | DATE SAMPLED | DATE EXTRACTED | DATE ANALYZED | DIL. FACTOR |
|------------------------|-------------|--------|-----------------|-------------------|------------------|----------------|
| 04 | 947073 | NON-AQ | 07/25/95 | 07/27/95 | 07/28/95 | 1 |
| 05 | 947074 | NON-AQ | 07/25/95 | 07/27/95 | 07/28/95 | 1 |
| 06 | 947075 | NON-AQ | 07/25/95 | 07/27/95 | 07/28/95 | 1 |
| PARAMETER | | | UNITS | 04 | 05 | 06 |
| BENZENE | | | MG/KG | <0.025 | <0.025 | <0.025 |
| TOLUENE | | | MG/KG | <0.025 | <0.025 | <0.025 |
| ETHYLBENZENE | | | MG/KG | 0.029 | <0.025 | <0.025 |
| TOTAL XYLENES | | | MG/KG | 0.45 | <0.025 | <0.025 |
| SURROGATE: | | | | | | |
| BROMOFLUOROBENZENE (%) | | | | 102 | 98 | 101 |