STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

(Date)

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DISTRIBUTION	1		
SANTA FE		_	_
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTHORIZ	ATION TO TRAN	SPORT OIL AND NATU	RAL GAS
l.				UEGFIVER
Operator Toppose Oil Company F	∟a ∡cibwn			
Tenneco Oil Company	- WATER			44
P. O. Box 3249, Englewo	od, CO 801	155		SEP 0 6 1985
Reason(s) for filing (Check proper box)			Other (Please e	XPIAIN) OIL CON. DIV
New Well Change in	Fransporter of:			COIA. DIV
	rransporter or.			DIST. 3
Recompletion Oil		L Dry Gas	Well N	amo
Change in Ownership Casir	ghead Gas	Condensate	***************************************	o
If change of ownership give name and address of previous owner	. Paso Natur	ral Gas, P.O	. Box 4990, Farm	ington, NM 87499
II. DESCRIPTION OF WELL AND L	.EASE			
Lease Name	Well No.	Pool Name, Including For	mation	Kind of Lease No.
Schwerdtfeger A LS	13	Blanco-MV		State, Federal or Fee SF 079319
Location				0, 0,3313
	090	Feet From The	Line and	1550 Feet From The E
Line of Section 8	Township	27N	Range 8W	NMPM, San Juan County
III. DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GAS		
Name of Authorized Transporter of Oil or Co		-		ich approved copy of this form is to be sent)
Conoco Inc. Surface Tra	nsportation	า	P. O. Box 46	O, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead G	as _ or Dry Gas 🕱		Address (Give address to whi	ich approved copy of this form is to be sent)
El Paso Natural Gas	Title To	1000		90, Farmington, NM 87499
If well produces oil or liquids.	Unit Sec.	Twp. Rge.	is gas actually connected?	i when
give location of tanks.	B 8	27N 8W	Yes	
If this production is commingled with that from an NOTE: Complete Parts IV and V of			per	
VI. CERTIFICATE OF COMPLIANCE			APPRO VED	OIL CONSERVATION DIVISIBLE 0 6 1985
I hereby certify that the rules and regulations of with and that the information given is true and				J. Javes J
lst m 41/			TITLE	SUPERVISOR DISTRICT
Swell // Kinn	5		This form is to be filed in	n compliance with RULE 1104
This form is to be filed in compliance with RULE 1104. (Suparture) If this is a request for allowable for a newly drilled or deepened well, this form must be a				
Sr. Regulatory Analyst	1 1002		panied by a tabulation of t	he deviation tests taken on the well in accordance with RULE 111.
O E F	itle) I ISOS		All sections of this form	must be filled out completely for allowable on new and recompleted wall

panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II. III. and VI for changes of owner, well name and or number, or transporter.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

or other such change of condition.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Choke Size

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
BAS WELL			
year favore real transit	OIL - 10012	Water - Bbis.	Gas - MCF
Actual Prod. During Test	.ald8 - IiO	346 345/4	2011 350
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
V. TEST DATA AND REQUES	FOR ALLOWABLE OIL WEL	depth or be for full 24 hours)	oil and must be equal to or exceed top allowable for the
HOFE SIZE	CASING & TUBING 5	DEPTH SET	SACKS CEMENT
		ИО СЕМЕИТІИВ НЕСОВО	
Perlorations			Depth Casing Shoe
Elevations (DF. AKB. AT, GR. etc.)	Name of Producing Formation	ys9 ssD\iiO qoT	Тирінд Дерііл
Date Spudded	Date Compl. Ready to Prod.	Total Depth	d.1.8.9
Designate Type of Completi) IIĐM IIO (X) — U	New Well Workover Deepen	Plug Back Same Res'v Diff. Res.v
IV. COMPLETION DATA			

Tubing Pressure (Shut-in)

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)

Submit 5 Copics
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II		IL CON	ISERV	'ATION	DIVISION	ON	/	at Bo	ttom of Page
P.O. Drawer DD, Artesia, NM 88.	210	Santa F		Box 2088 Mexico 87:	EDA 2000		i		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410								
I.	REQU	EST FOR A O TRANSF	ALLOW/ PORT C	ABLE AND	AUTHOR ATURAL C	RIZATION SAS	İ		
Amoco Production						Well	API No.		
Address						300	<u>4506705</u>		
1670 Broadway, P.	0. Box 800,	Denver,	Colora	do 8020	1				
Reason(s) for Filing (Check proper New Well		hange in Transp	water of	☐ O	her (Please exp	dain)			
Recompletion	Oil	Dry C							
Change in Operator If change of operator give name and address of previous operator		Gas Conde		Willer	F 1				
II. DESCRIPTION OF W	Tenneco 0il ELL AND LEAS	E	102 5.	willow,	Englewoo	od, Colo	rado 8	0155	
Lease Name	W	ell No. Pool N						_i	ease No.
SCHWERDTFEGER A LS	13	BLAN	CO (ME	SAVERDE)		FEDE	RAL	l l	9319
Unit LetterB	:1090	Feet F	rom The 📙	NL Lin	e and 1550	F	eet From The	FEL	Line
Section 8 To	wnship27N	Range	BW	, <u>N</u>	мрм,	SAN J	UAN		County
III. DESIGNATION OF T	RANSPORTER	OF OIL AN	D NATU	JRAL GAS					
Name of Authorized Transporter of CONOCO	Oil [] or	Condensate	X	Address (Gi	e address 10 w	hich approved	copy of this	form is to be s	eni)
Name of Authorized Transporter of	Casinghead Gas [or Dry	Gas X	P. O. BC	X 1429,	BLOOMFI	ELD, NM	87413	
EL PASO NATURAL GAS	COMPANY		∞ [∆]	P. O. BO	e address to w X 1492,	hich approved ET. PASO	l copy of this ; ור דע	form is to be si	eni)
If well produces oil or liquids, give location of tanks.	Unit Se	c. Twp.	Rge	ls gas actuall	y connected?	When		7770	
If this production is commingled with	that from any other l	case or nool giv		ling order sum		l			
IV. COMPLETION DATA		or poor, gov	e considing	ung order num	жег:				
Designate Type of Comple	tion - (X)	il Well (Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. R	eady to Prod.		Total Depth	L	l	l,	İ	<u>i</u>
PILL STATE OF THE							P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation		Top Oil/Gas I	ay		Tubing Dep	th	
Perforations				L	·		Depth Casin	u Shoe	
	77.10						<u> </u>		
HOLE SIZE	CASING	SING, CASING & TUBING S	NG AND			D			
		2 4 1001103		 	DEPTH SET		SACKS CEMENT		
				ļ					
V. TEST DATA AND REQ	UEST FOR ALL	OWABLE		J	-		J		
OIL WELL (Test must be a) Date First New Oil Run To Tank	fier recovery of total w	olume of load or	il and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s)
Tank	Date of Test		į	Producing Met	hod (Flow, pu	np, gas lýt, ei	c.)		
Length of Test	Tubing Pressure			Casing Pressur	e		Choke Size		
Actual Prod. During Test	Oil - Bbls.								
	On a Bois.			Water - Bbis.			Gas- MCF		
GAS WELL									
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)				orally of concensate				
	Tuoning Freesant	(Situr-III)		Casing Pressur	(Shut-in)		Choke Size		
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANO	CE						
I hereby certify that the rules and re Division have been complied with:	egulations of the Oil C	Onservation		0	IL CON	SERVA	TION [OIVISIO	N
is true and complete to the best of t	ny knowledge and bei	n given above icf.				. MAN	/ 0.0.100	20	
112	1+		1	Date	Approved		<u>08 198</u>)(1	
Significan Stampton			By Buil) Chang						
	Sr. Staff Ad	lmin. Sup	rv.	-,			ON DIST	RICT#3	
Janaury 16, 1989	30	Tide 3-830-502	25	Title_					
Date		Train to a second		İ					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.