Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQ						AUTHOR						
. TO TRANSPORT OIL.  Operator AMOCO PRODUCTION COMPANY							Well API No. 300450670500						
Address				•			····································	-	1 300	4306703	<del></del>		
P.O. BOX 800, DENVER, Reason(s) for Liling (Check proper box)	COLORA	DO 8020	01				net (l'Iease exp	1.22				<del></del>	
New Well	— Omite is trans exhaust)												
Recompletion	Oil Gudanta	,~,	Dry										
Change in Operator L If change of operator give name	Casingho	20 G25	Con	densate									
and address of previous operator										<del></del>			
II. DESCRIPTION OF WELL Lease Name				l Name, Including Formation				Kind	of Lease	- <u>-                                  </u>	ease No.		
SCHWERDTFEGER A LS		13 BLANCO ME						D					
Location B Unit Letter		1090	Feet	From T	Dhe	FNL	ne and1	55	0 15	et From The	FEL	Line	
Section 8 Townsh	27]	N	Rang		8W		мрм,			JUAN		County	
					-						+	Coulty	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	SPORTE	or Conde		ND N	ATUI		ve address to	whic	h approved	copy of this	orm is so be so	ent)	
MERIDIAN OIL INC.					J 	3535 EAST 30TH STREET						•	
Name of Authorized Transporter of Casir		or Dry Gas				Address (Give address to which approved				orm is to be s	ent)		
EL PASO NATURAL GAS CO if well produces oil or liquids, give location of tanks.	DMPANY   Unit 	Sec.	Twp	).   	Rge.		OX 1492, ly connected?		L PASO When	ት TX 79	9978		
If this production is commingled with that	from any of	her lease or	pool,	give co	mmingl	ing order num	ber:						
IV. COMPLETION DATA		Oil Wel		Gas V	Vell-	New Well	Workover	_,_	Deepen	Phus Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	_	i			İ		i		I TION DECK	I	L	
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
		TUBING.	CA	SING	AND	CEMENTI	NG RECO	RD		a RE	m	·	
HOLE SIZE						DEPT TOTAL				1 A E	SACE CEMENT		
						100				1000	سا		
						M AUG2 \$ 1990							
								~	ıı CC	N. DI	٧.		
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR I	ALLOW otal volume	ABL of loa	.E ad oil an	d must	be equal to o	r exceed top a	llow	apperant	Too For be	for full 24 hos	us.)	
Date First New Oil Run To Tank						be equal to or exceed top allowable to DST or for full 24 hows.)  Producing Method (Flow, pump, gas lýt, etc.)							
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size		<del></del> .	
		03. 101.			W. Dil				Gas- MCF				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls				Onto Inici.			
GAS WELL	-4	,				•				<del></del>	<del></del>		
Actual Froil Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLI/	ANCE	3			N11	een.	ATION	חוווסיי		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedAUG 2 3 1990							
D. J. Shly						By Zan day							
Signature Doug W. Whaley, Staff Admin, Supervisor Title											A DISTRI	CT /3	
July 5, 1990				-4280	<b>0</b>	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.