District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to

appropriate District Office

Form C-104B

March 19, 2001

Change of Operator Name

OGRID:	167067				
Effective Date:	6/1/2001	-			
Previous Operator Name and Information:		New Operator Name and Information:			
Name:	Cross Timbers Operating Company	New Name:	XTO Energy Inc.		
Address:	2700 Farmington Ave	· · ·	2700 Farmington Ave		
Address:	Building K, Suite 1	Address:	Building K, Suite 1		
City, State, Zip:	Farmington, NM 87401	City, State, Zip:	Farmington, NM 87401		
hereby certify t	hat the rules of the Oil Conservation Divis	_	th and that the information		
hereby certify th	hat the rules of the Oil Conservation Divis	sion have been complied wi	th and that the information given or ge and belief.		
hereby certify the his form and the Signature:	attached list of wells is true and complete	sion have been complied wi	th and that the information given or ge and belief.		
nis form and the Signature:	hat the rules of the Oil Conservation Divis attached list of wells is true and complete GARY L MARKESTAD	sion have been complied wi	th and that the information given or ge and belief.		
his form and the Signature:	attached list of wells is true and complete	sion have been complied wi	th and that the information given or ge and belief.		
his form and the Signature:	attached list of wells is true and complete	sion have been complied wi	th and that the information given or ge and belief.		
his form and the Signature: Printed name:	attached list of wells is true and complete GARY L MARKESTAD VICE-PRESIDENT, SAN JUAN REGION	sion have been complied wi	th and that the information given or ge and belief.		



NMOCD Approval				
Signature:				
Printed Name:				
District:				
Date:				

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMSF079319

SUNDRY	NOTICES	AND	REPORTS	ON WELLS
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6. If Indian, Allottee or Tribe Name	

Do not use this form for abandoned well. Use For					
SUBMIT IN TRIPLICATE	- Other instructions on	reverse side		7. If Unit or CA/A	greement, Name and/or No
1. Type of Well Oil Well Gas Well Other 2. Name of Operator	<u></u>	e Alexander de la Companya de la Com		8. Well Name and 1 SCHWERDTFEGER	
XTO Energy Inc.				9. API Well No.	
3a. Address		PhoneNo. (include area cod	te)	30-045-06705	
2700 Farmington Ave., Bldg. K. Ste		3740 \$ 05-324-1090		10. Field and Pool,	or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey Description 1090' FNL & 1550' FEL, UNIT B, SEC 8, 				BLANCO MESAVE	KUE.
1090 FML & 1330 FEE, UNIT B, SEC 6,	, 12/N, NOW			11. County or Paris	sh, State
				SAN JUAN	NM NM
12. CHECK APPROPR	RIATE BOX(ES) TO INDIC	ATE NATUREOF NOT	ICE, REPORT,	OROTHERDATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n 🔲	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other SURFACE
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon 🔼	MMINGLE
I mai Abandonnen Wonce	Convert to Injection	Plug Back	Water Disp		THETTOLE
XTO Energy Inc. proposes to surfa	ace commingle this		~ » ,		
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) DARRIN STEED THI	S SPACE FOR FEDER	Date 12/14/01	ONS ENGINEE	R	
A possessed by		Title		Date	lan and
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operations the	o those rights in the subject	nt or Office lease			JAN - 3 2002
Title 18 U.S.C. Section 1001, makes it a crime for ar fraudulent statements or representations as to any matter v	ny person knowingly and will within its jurisdiction.	fully to make to any dep	artmentor agenc	y of the United Sta	tes any false, fictitious or



November 28, 2001

Mr. David Catanach New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle

Schwerdtfeger A LS #5, #13 & #20

Sec 8, T-27-N R-8-W

San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests administrative approval to surface commingle the Schwerdtfeger A LS #5, #13 & #20. All gas would be surfaced commingled through a single existing wellhead compressor. Each well's oil and water production will be kept separate and not commingled.

Utilizing a single wellhead compressor will help all three wells overcome sales line pressure and thereby maximize each well's productivity. The lower operating costs resulting from shared compression will extend the economic life of all wells thus increasing their ultimate recoveries.

The following are enclosed for your review of the proposed surface commingling amendment.

- 1. Well information table.
- 2. Gas production allocation formula sheet.
- 3. Battery schematic of proposed installation.
- 4. Well location plat.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,

XTO ENERGY, INC

Darrin L. Steed Operations Engineer

Enclosures

Cc: Gary Markestad

Well File DLS File

C:\Work\Surface Commingles\Schwerdtfeger A LS #5, #13 & #20.doc

Schwerdtfeger A LS #5, #13 & #20

Well Information

			L
	Schwerdtfeger A LS #5	Schwerdtfeger A LS #13	Schwerdtfeger A LS #20
Location	Sec 8G, T27N R8W	Sec 8B, T27N R8W	Sec 8G, T27N, R8W
Formation	Pictured Cliffs	Mesaverde	Dakota
API#	30-045-06677	30-045-06705	30-045-06669
Pool Name	Blanco	Blanco	Basin
Pool Code	72359	72319	71599
Gas Gravity	.635	.812	.756
Gas Rate (MCFD)	0	75	151
Oil Gravity	NA	55	58
Oil Rate (BPD)	0	1.0	0.3
	0	0.1	0
Water Rate (BPD)	l U	0.1	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>

Gas Allocation Formula

The El Paso Field Services (EPFS) meter and meter runs will remain in place. Gas volumes for the Schwerdtfeger A LS #13 will be determined by the following formula:

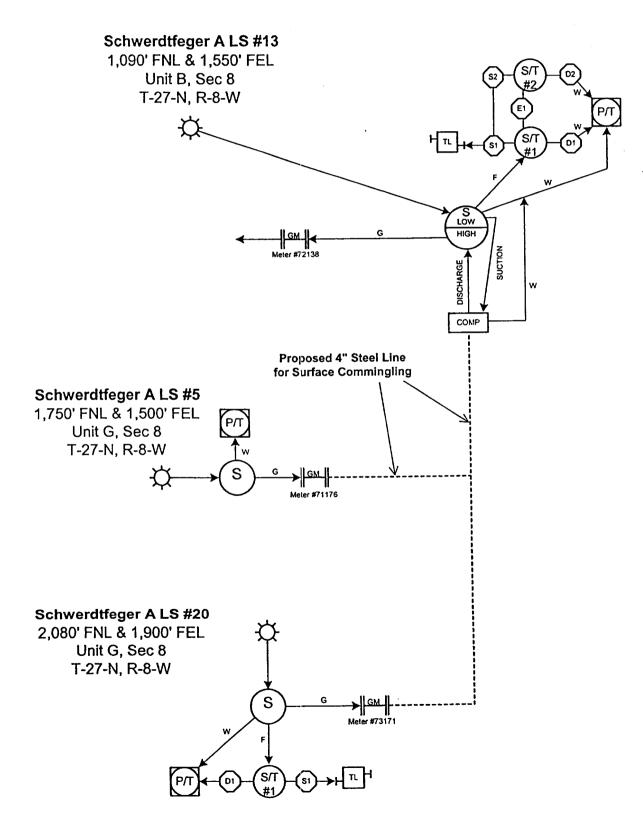
Schwerdtfeger A LS #13 Production = Meter #72138 - Meter #71176 - Meter #73171 + Allocated compressor fuel gas

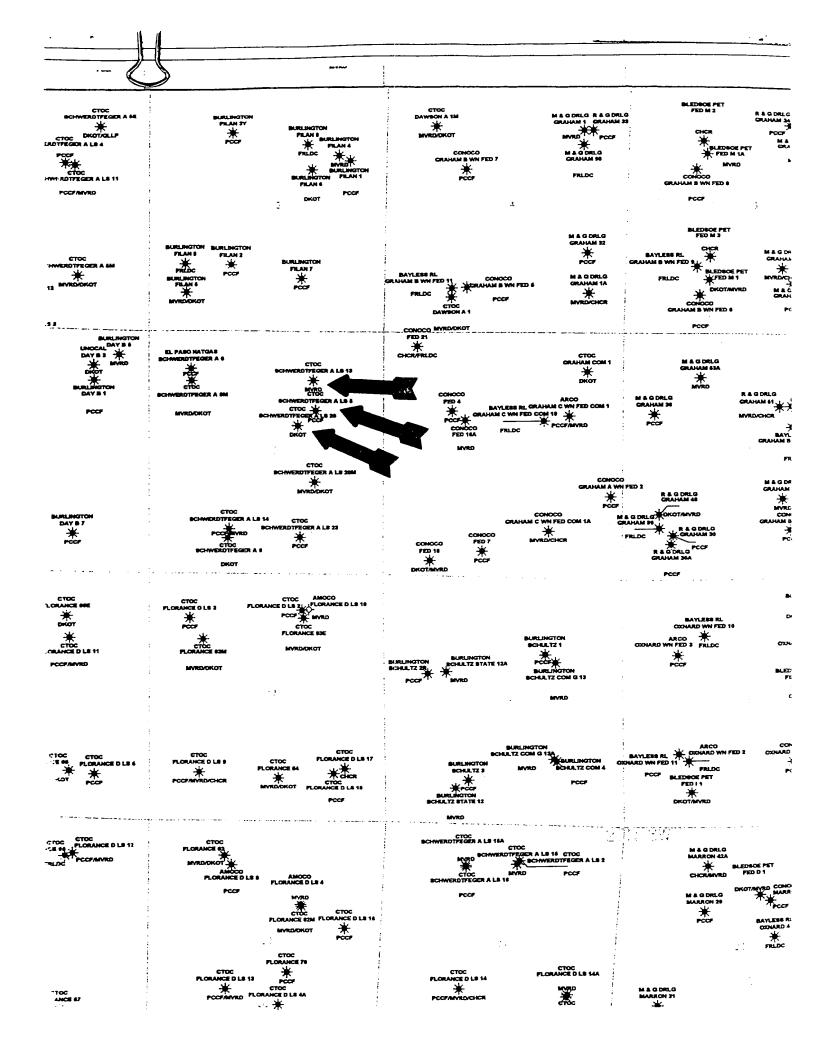
The compressor's fuel gas will be allocated equally all three wells. The fuel gas usage is estimated to be 9 MCFD for the compressor.

No commingling of oil or water will occur. Production and sales will be based on actual measured volumes from each well.

XTO ENERGY Site Diagram for the Schwerdtfeger A LS #5, #13 & #20 Proposed Surface Commingling









NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

DER 1.3 2001

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PC-1048

XTO Energy Inc. 2700 Farmington Avenue Building K, Suite 1 Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

LEASE:

Schwerdtfeger A "LS" No. 5 (API No. 30-045-06677)

Blanco-Pictured Cliffs Gas Pool

DESCRIPTION:

NE/4 of Section 8

LEASE:

Schwerdtfeger A "LS" No. 13 (API No. 30-045-06705)

Blanco-Mesaverde Gas Pool

DESCRIPTION:

E/2 of Section 8

LEASE:

Schwerdtfeger A "LS" No. 20 (API No. 30-045-06669)

Basin-Dakota Gas Pool

DESCRIPTION:

E/2 of Section 8

Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico

The above-named company is hereby authorized to commingle Blanco-Pictured Cliffs (Gas – 72359), Basin-Dakota (Prorated Gas – 71599) and Blanco-Mesaverde (Prorated Gas –72319) Pool production from the above-described lease and to determine the production from each pool by:

Separately metering the production from the Schwerdtfeger A "LS" Nos. 5 and 20 utilizing allocation meters, and determining the production from the Schwerdtfeger A "LS" No. 13 by subtracting the production volumes from the Schwerdtfeger A "LS" Nos. 5 and 20 from the total sales volume, all in accordance with the formula set forth within the application to commingle. Oil production shall not be commingled. Compressor fuel gas usage will be allocated equally to each well.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Administrative Order PC-1048 XTO Energy, Inc. December 10, 2001 Page 2

REMARKS: The commingled natural gas production shall be delivered to a gas sales meter located in the NW/4 NE/4 of Section 8, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 10th day of December, 2001.

LORI WROTENBERY

Division Director

LW/DRC

cc: Oil Conservation Division- Aztec