5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF 079319
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gas well other	Schwerdtfeger A
Hen Other	9. WELL NO.
2. NAME OF OPERATOR	#6
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	South Blanco P.C.
P.O. Box 289, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Section 8, T-27-N, R-8-W
AT SURFACE: 850'S of N. line & 930'E of W. line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Of Sec. 8	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- 1. 1. 1. 1.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIEST FOR ADDROVAL TO:	6124 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>
FRACTURE TREAT	
SHOOT OR ACIDIZE	CNOTE REPORT TO SERVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	chapes on dich 9–330.)
CHANGE ZONES	UN 16 1962 APR 1 6 1984
ABANDON* ☐ 💢 \	1 d 1
(other)	OIL CON. DIV.
17 DESCRIBE PROPOSED OF COMPLETED OPERATIONS (OF THE	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work, if well is di 	e all pertinent details, and give pertinent dates, rectionally drilled give subsurface locations and
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zames pertinent	t to this work.)*
1) MOL and RU on Monday, June 14, 1982.	
2) Started to pull 1 1/4" line pipe when tub	ing part od We amount
hours fishing tubing.	ing parted. We spent several
3) Ran 1 1/4" IJ work string to 2226'. Circ	ulated hole
4) Spotted 50 sk plug to cover open hole and	7" casing to 50! above top of
Pictured Cliffs Formation at 2175'.	, easing to 30 above top of
5) Pulled tubing to 1835', circulated hole,	and spotted 30 sk plug from 1835!
to 1/35, to cover Fruitland Formation.	
6) Pulled tubing to 1417', circulated hole.	and spotted 30 sk plug from 1417't
1317, to cover Ujo Alamo Formation.	
7) Perforated 7" casing @182' and circulated	75 sk cement plug to surface.
o) cut off wellhead and installed dry hole m	arker on Wednesday, June 16, 1982.
Surface restoration will start later. Subsurface Safety Valve: Manu. and Type	•
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production	
SIGNED Charier Broduction TITLE Engineer	Jun'o 17 1082
	
(This space for Federal or State office	ce use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Hanny & Charle
NMOCC	
14141000	(10 Mens

*See Instructions on Reverse Side