

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Alamosa FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED October 11, 1955

Operator El Paso Natural Gas Lease Schmidtfeiger Well No. 6-A
Unit 850'N
1/4 Section 930'W Letter D Sec. 8 Twp. 27N Rge. 8W
Casing: 7 " O.D. Set At 2226 Tubing 1 1/2 " WT. 2.44 Set at 2272
Pay Zone: From 2226 to 2285 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 844 psig Tubing: 844 psig S.I. Period 8 days
Time Well Opened: 11:10 A.M. Time Well Gauged: 2:10 P.M.
Impact Pressure: 144 Working pressure on tubing 304
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2,326



Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer