1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

		or and We	ll					``				
Operator name & address							N _e	OGRID Number 014538				
Burl	Burlington Resources Oil and Gas Co. LP								014330			
_	Box 4289									•		
		NM 87499	}						Phone			
	Contact Party Description:									(505) 326-9700		
	Peggy Cole								Well Number API Number			
	Property Name DAY B								30-045-06724			
UL A	Section 7	Township 27N	Range 8W	Feet From The 550	North/South Line N	Feet F 650	rom The	East/\ E	Vest Line	County SAN JUAN		
ī.	Worko	ver										
		Commenced			s) (Prior to Workover)	:						
	24-01		BLAI	NCO MESAVER	DE							
	30-01	Completed:										
II.	Attach	a descript	ion of the	e Workover Prod	edures performe	d to ir	icrease pr	oduction	on.	in to the workover and at least		
V.	Attach	a producti	on declir	ne curve or table	showing at least	twelv	e months	or prod	uction pr	rior to the workover and at least		
	three r	months of p	production	on following the v	vorkover reflectin	g a po	ositive pro	auctior	i increase	₿.		
<u>V. </u>	AFFID											
	Stat	e of <u>New</u>	<u>Mexico</u>)								
İ) ss.								
		inty of <u>Sa</u>)			•					
	F	Peggy Cole	<u> </u>	_, being first dul	y sworn, upon oa	th sta	tes:	.		Same and Mall		
	1.	i am th	ne Opera	itor, or authorize	d representative	of the	Operator	, of the	above-re	eterenced vveil.		
	2.		made, c	or caused to be r	nade, a diligent s	earch	of the pro	auctio	n recoras	reasonably available for this		
l		Well.	_			1.41				and union out to and/or table		
	3.	To the	best of	my knowledge, t	his application ar	na tne	data used	to pre	pare the	production curve and/or table		
		fo r this	s Well ar	e omplete and	accurate.							
		Yana		1	Title Dogui	oton.	A dministra	ntor	Date 1	10-29-02		
Sig	nature	DIGGA	/	all	Title Regul	atory A	Administra	20	Date			
SU	BSCRIB	ED WND 2	WORN	O before me th	s <u>29</u> day of	كثيا	ODEL.	da	خک_			
					Natan	Dubli						
1					Notary	Publi	΄, ,		10			
My	Commis	sion expire	es:	La ina 1/0	1221 -		-14 -1	im	\rightarrow			
			Sepi	tember 15,6	ω 7 ω 7	NMV	Uhaku		COM			
	OII CON	25DV4.7IQ1	L DIVISIO	N USE ONLY:					_			
	OIL CON	IFICATION	N OE AD									
VI.	CERI	I I FICATIO	is barab	CROVAL.	the above refere	nced v	عما عا المي	ianate	d a Well V	Workover Project and the Division		
	I nis /	Application	is nereb	y approved and	production incre	see l	Ry conv he	erent t	he Divisio	on notifies the Secretary of the		
	nered	y vermes u	ne data :	Snows a positive	e Annroval and c	ertifie	s that this	Well V	Vorkover	Project was completed on		
				repartment or the	s Approvar and c	Citino	o that time	*****		. , , , , , , , , , , , , , , , , , , ,		
	10-c	<u>30, 20</u>	<u> </u>									
Sin	nature Die	rict Sypervise	<u> </u>		OCD Dist	rict		Da	te			
Jag	mature Dist	Oppervisi	7)		-		111	-	10 01	2000		
	The	litt	er		AZT.	30	1		10-30	- 2002		
M	DATE	OF NOTIFI	CATION	TO THE SECRET	ARY OF THE TAX	ADITA	I AND REV	ENUE	DEPART	MENT:		

DEPART OF THE INTERIOR BUREAU LAND MANAGEMENT

_	 	_				
	 		DED0	DTO /	NA 1 14#	

	OMB NO. 1004-0135
	Expires: November 30, 200
,	

5.	Lease Serial No.
	NIMEEO79571

SUNDRY	N	NMSF078571 6. If Indian, Allottee or Tribe Name				
Do not use thi abandoned wel	6. If I					
SUBMIT IN TRI	7. If	Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well		8. Well Name and No. DAY B 5				
Oil Well Gas Well Oth		Pl Well No. 0-045-06724				
BURLINGTON RESOURCES	OIL & GAS	E-Mail: pbradfie			ield and Pool, or	Exploratory
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		Ph: 505.326 Fx: 505.326.			LANCO MESA	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)		11. 0	County or Parish,	and State
Sec 7 T27N R8W NENE 550F	NL 650FEL			s	SAN JUAN COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE !	NATURE OF 1	NOTICE, REPOR	T, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
	☐ Acidize	☐ Deep	en	☐ Production (S	tart/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fract	□ Fracture Treat			☐ Well Integrity
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		□ Temporarily Abandon	
	☐ Convert to Injection	n □ Plug Back □		☐ Water Disposal		
(10-24-01) MIRU. ND WH. NL (10-25-01) TIH w/bit. Drill 40' (0-26-01) TIH w/bit. Drill 40' (-0-26-01) TIH w/br, set @ 4 Frac MV w/85,000# 20/40 Brs flow back well. (10-27-01) Flow back well. (10-29-01) TIH, blow well & C (10-30-01) Blow well clean. La F.D. Rig released.	J BOP. TOOH w/2-3/8" tt of rathole. TOOH w/bit. S 1495'. PT to 2500 psi/15 i ady sand, 5000# 12/20 B O to 4752'. and 151 jts 2-3/8" 4.7# J	min, OK. TOOl rady sand, 336	o dois 20# ini g	ei, 714,400 SCF		
14. I hereby certify that the foregoing	s true and correct. Electronic Submission For BURLINGTON F Committed to AFM	PESOURCES O	IL & GAS, semaing by Lucy Be	e on 11/27/2001 ()	J	
Name (Printed/Typed) PEGGY C	OLE		Title REPO	RT AUTHORIZE	ĸ	
Signature (Electronic	Submission)		Date 11/27			
	THIS SPACE F	OR FEDERA	L OR STATI	OFFICE USE	·	
Approved By			Title		Date	e
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	luct operations thereon.	the subject lease	Office		 	
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make i	t a crime for any	person knowingly within its jurisdic	and willfully to mak	e to any departme	ent or agency of the Unit

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

WELL	SEAL SEAT READATES	POOL	GRS GAS REMARKS	
DAY B 5	1/31/1999	MV	2509	
DAY B 5	2/28/1999	MV	2377	
DAY B 5	3/31/1999	MV	2112	
DAY B 5	4/30/1999	MV	2280	
DAY B 5	5/31/1999	MV	2413	
DAY B 5	6/30/1999	MV	2843	
DAY B 5	7/31/1999	MV	1892	
DAY B 5	8/31/1999	MV	2797	
DAY B 5	9/30/1999	MV	2904	
DAY B 5	10/31/1999	MV	2758	
DAY B 5	11/30/1999	MV	2623	
DAY B 5	12/31/1999	MV	2383	
DAY B 5	1/31/2000	MV	2468	
DAY B 5	2/29/2000	MV	2207	
DAY B 5	3/31/2000	MV	2171	
DAY B 5	4/30/2000	MV	2155	
DAY B 5	5/31/2000	MV	2234	
DAY B 5	6/30/2000	MV	1508	
DAY B 5	7/31/2000	MV	• 2052	
DAY B 5	8/31/2000	MV	2094	
DAY B 5	9/30/2000	MV	1868	
DAY B 5	10/31/2000	MV	857	
DAY B 5	11/30/2000	MV	833	
DAY B 5	12/31/2000	MV	501	
DAY B 5	1/31/2001	MV	237	
DAY B 5	2/28/2001	MV	381	
DAY B 5	3/31/2001	MV	667	
DAY B 5	4/30/2001	MV	1215	
DAY B 5	5/31/2001	MV	1124	
DAY B 5	6/30/2001	MV	937	
DAY B 5	7/31/2001	MV	1143	
DAY B 5	8/31/2001	MV	62 60 42 ma pro worksvor sva	660
DAY B 5	9/30/2001	MV	60 12 mo pre-workover avg	668
DAY B 5	10/31/2001	MV	0 Work over 2941	
DAY B 5	11/30/2001	MV	1976	
DAY B 5	12/31/2001	MV	<i>f</i>	1639
DAY B 5	1/31/2002		532 X 3 mo post-workover avg 2344	1003
DAY B 5	2/28/2002		1864	
DAY B 5	3/31/2002		1510	
DAY B 5	4/30/2002 5/31/2002		1642	
DAY B 5	6/30/2002		693	
DAY B 5	0/30/2002	IVIV	090	