

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blance FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED October 31, 1955

Operator El Paso Natural Gas Lease Schmidtfeiger Well No. 3-4
1/4 Section 330'S Unit 2390'W Letter N Sec. 6 Twp. 27N Rge. 8W
Casing: 7 " O.D. Set At 2878 Tubing 1 " WT. 1.684 Set at 2922
Pay Zone: From 2878 to 2950 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2 I.D. Type of Gauge Used _____ X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 815 psig Tubing: 815 psig S.I. Period 16 days
Time Well Opened: 10:30 A.M. Time Well Gauged: 1:30 P.M.
Impact Pressure: 7.5" Hg. Working pressure on tubing 11#
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1191

Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company: El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

