

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company E & P WRMD

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FSL, 2390' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6751' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A LS

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

So. Blanco-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T27N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to run a production liner on the referenced well according to the attached detailed procedure.

RECEIVED  
SEP 26 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE May 15, 1985

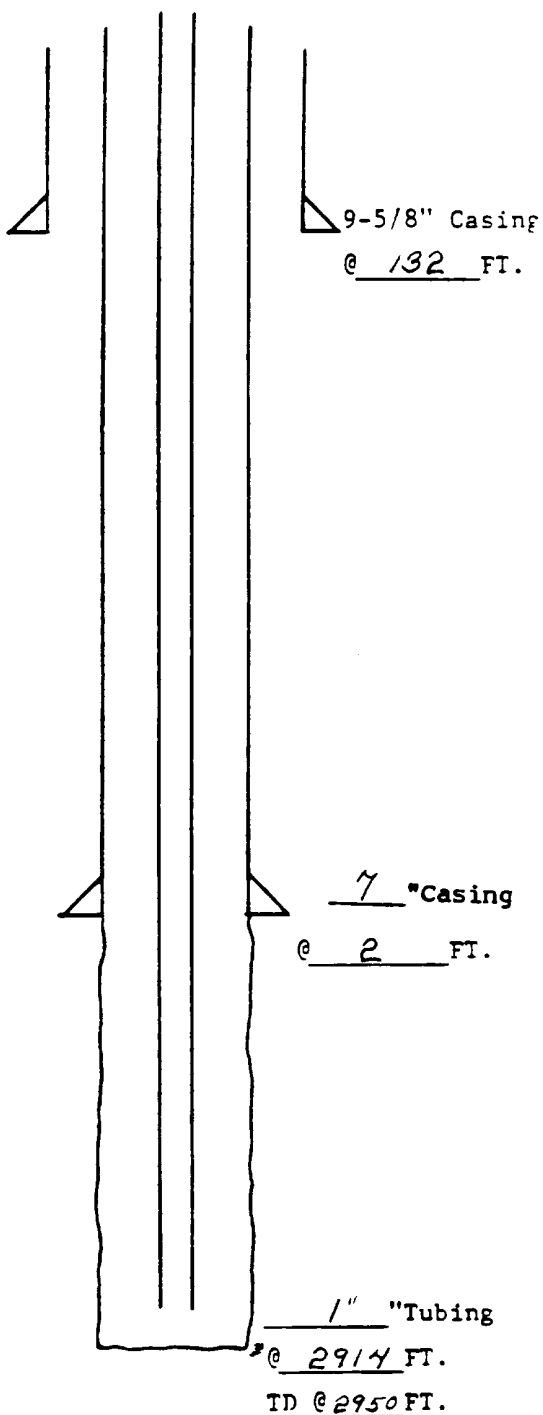
SEP 24 1985

DATE

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

## SIDETRACK WORKOVER PROCEDURES-A



4109-1

LEASE Schwerdtfeger A LS WELL NO. 3  
9-5/8 "OD, 25.4 LB, CSG.W/100 SX  
 TOC @ surface  
7 "OD, 20 LB, CSG.W/150 SX  
 TOC @ 1935'

OPEN HOLE WORKOVER - PICTURED CLIFFS

PURPOSE: To recomplate the Pictured Cliffs in a cased and cemented hole.

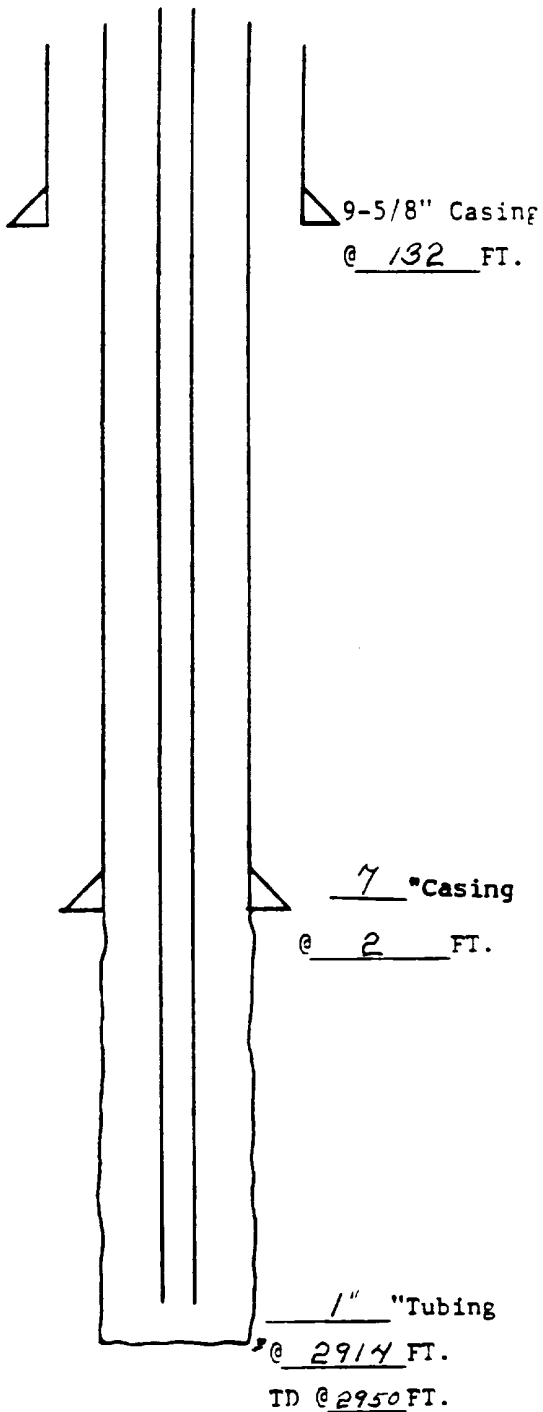
PROCEDURE:

1. Prepare location by blading and installing anchors, if necessary. Install blowdown lines and blow well.
2. MIRUSU. Kill tubing with 2% KCl water.
3. NDWH. Change wellhead to accommodate 3-1/2" csg. NUBOPE. NU blowdown lines to csg spool.
4. Kill annulus with 2% KCl water.
5. POOH laying down 1" 1.68# tubing. Visually inspect tubing on trip out. Note: Have fishing tools on location.
6. PU 6-1/4" bit and 2-3/8" 4.7# J-55 8rd tubing as a workstring and TIH. Tag and record fill. Clean out to PBDT with water (have N<sub>2</sub> truck standing by if water will not circulate). Drill new hole to 2955' KB (approximately 5' deeper). Circulate or blow hole clean. POOH.

Note: PU 6 2-7/8" drill collars if necessary to drill new hole.

7. RU and run 3-1/2" 9.2# J-55 NUE casing as a full string as follows:
  - A) Guide shoe and insert float collar on bottom.
  - B) One centralizer with stop ring in the middle of the shoe joint and one centralizer on the joint above. Place one centralizer on the first collar below the wellhead (approx 3 centralizers total).
  - C) Visually inspect body and end areas and drift to 2.992".
  - D) Thread lock the float shoe & first collar above. Use API csg dope on all remaining connections.
8. Cement the 3-1/2" csg as follows:
  - A) Have cement tested w/field water for pump time & 24 hr compressive strength prior to cementing.
  - B) Use top wiper plug only.
  - C) Precede cement w/5 bbls mud flush.

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