

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
330' FSL, 2390' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
6751' GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Schwerdtfeger A LS

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
S. Blanco PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 6, T27N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Run Production liner	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/24/85 MIRUSU. Kill well w/2% KCl. NDWH. NUBOP.

10/25/85 Talley and pick up 2-3/8" workstring, 6-1/4" bit, and bit sub. RIH w/same Tag fill at 2885'. CO to PBDT w/foam. Drill 15' of new hole. TD - 2965'. Tally and pick up. RIH w/3-1/2" J-55 EUE 9.2 csg w/float equipment in place. Broke circulation Cmt w/150 sxs of thixotropic cmt, 1/4 lb of flow seal, 6-1/4 lb. of gilsonite, 10% Calseal. SD to wash up. Flush 1 barrel of acetic acid, 4-1/2 bbls of 2% KCL wtr. Cmt locked up. No movement on front side or the backside.

10/26/85 Cut off and install both wellheads. 7" to 3-1/2" to 1-1/4". Tally and picked up 6 drill collars. Drill pipe and a mill. Drill the plug baffle. Come out of the hole w/ drill collars and drill pipe. RIH w/drill collars and drill pipe and drag bit. Tag cmt 621'. Drilling awfully hard. Made 60' in four hours. Circ clean.

10/28/85 Drill cmt at 800'.

10/29/85 Drilling cmt, POOH, LD DP, NDBOP & NUWH. RDMOSU.

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OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/5/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 2 1985

FARMINGTON RESOURCE AREA

BY

Smn

\*See Instructions on Reverse Side  
NMOC