

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

for	Union Oil Company of California dba Unocal	Well API No.	30-045-06757
is	3300 N. Butler, Suite 200, Farmington, New Mexico 87401		
a(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
is Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Name of operator give name Address of previous operator			

DESCRIPTION OF WELL AND LEASE				Kind of Lease	Lease No.
Name	Well No.	Pool Name, including Formation	State, Federal or Fee		
Filan	5	Blanco Mesa Verde			SF-078461
Location	Unit Letter	850'	Feet From The	South	Line and
	M			820'	Feet From The
				West	Line
Section	5	Township	27N	Range	8W
				NMPM	San Juan
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
is of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Meridian Oil Company				P.O. Box 4289, Farmington, New Mexico 87499			
is of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company				P.O. Box 4990, Farmington, New Mexico 87499			
all produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	
	M	5	27	8	yes		
production is commingled with that from any other lease or pool, give commingling order number.							

COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v
is Spudded							P.B.T.D.
various (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth
various							Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Sandra K. Liese
Printed Name	General Clerk
Date	July 11, 1990
	326-7600
	Telephone No.

OIL CON. DIV	
DIST. 3	
JUL 17 1990	
OIL CONSERVATION DIVISION	
JUL 17 1990	
Date Approved	
By	J. J. Chang
	ADVISOR DISTRICT #3
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.