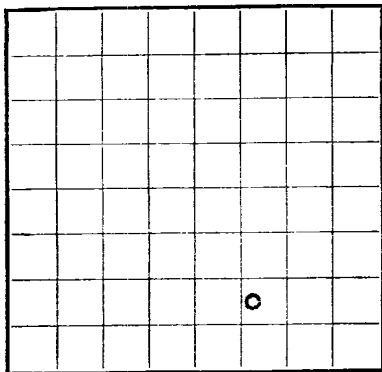


U. S. LAND OFFICE Sante Fe
SERIAL NUMBER C78481-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company H. & G. Drilling Co., Inc. Address Box 1848, Farmington, New Mexico
Lessor or Tract Graham Field S. Planco P. C. State New Mexico
Well No. 35 Sec. 3 T. 27N R. 8W Meridian NMPM County San Juan
Location 1125 ft. ^{N.} of 3 Line and 1610 ft. ^{E.} of E. Line of Sec. 3 Elevation 5906
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date July 1, 1957 Title Off. mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 28, 1957 Finished drilling June 2, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2160 to 2230 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 500 to 1200 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	23	8	CPI	160	None				
5 1/2	14	6	CPI	2295	Float		2160	2230	production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	160	100	Halliburton	60	25
5 1/2	2295	200	Halliburton water		None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 2300 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours see note Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2150	2253	103	Pictured Cliffs sand
NOTE: I. P. estimated at 3500 MCF			
Report of CACF will be filed by Geoelectric			

NEW EAD NO 10 TO 202

35500 LRG 1740

[illegible]

Notary tools to L. D.
13 3/4" x 170' surface meter - 1004 x 8 5/8"
7 7/8" hole to 2300' - 2295' x 5 1/2" casing
Gammarey Neutron log to L. D.
4 jet it from 2160' - 2280' ~~water~~
200 acid x 40,000 water x 20,000 sand frac.
3/4" FWH x 2200
5 x 50 runner bells.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-50842-2

[illegible]

FORMATION RECORD--Continued